

EOG resources

EOG Resources, Inc.
10000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Tel: 405.521.5000
Fax: 405.521.5100

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 6084

July 13, 2007

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attn: Mr. Rusty Waters

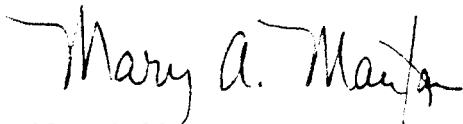
RE: Commingling Application
Wild Horse Federal 122-34 and Wild Horse Federal 123-35
Section 34 & 35, T10S, R19E
Uintah County, Utah
Lease: U-3405

Mr. Waters:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas
Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

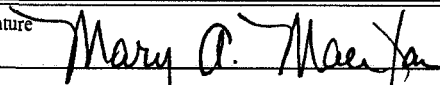
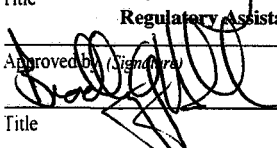
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. Wild Horse Federal 123-35
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 6075348 812' FNL & 728' FEL (NENE) 39.908672 LAT 109.742608 LON At proposed prod. zone Same 44181674 39.908660 -109.741957		9. API Well No. 43-047-39437
14. Distance in miles and direction from nearest town or post office* 50.3 miles south of Vernal, Utah		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 728' Lease line 508' Drilling line		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35-T10S-R19E, S.L.B.&M.
16. No. of acres in lease 1600	17. Spacing Unit dedicated to this well 40 acres	12. County or Parish Uintah County
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2700'	19. Proposed Depth 10.230'	13. State UT
20. BLM/BIA Bond No. on file NM2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5345' NAT GL	22. Approximate date work will start*
23. Estimated duration 45 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 07/13/2007
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-09-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

JUL 16 2007

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

EOG RESOURCES, INC.

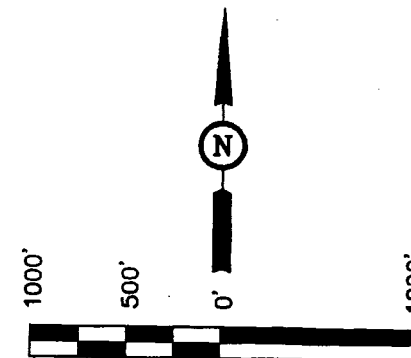
Well location, WILD HORSE FEDERAL #123-35, located as shown in the NE 1/4 NE 1/4 of Section 35, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

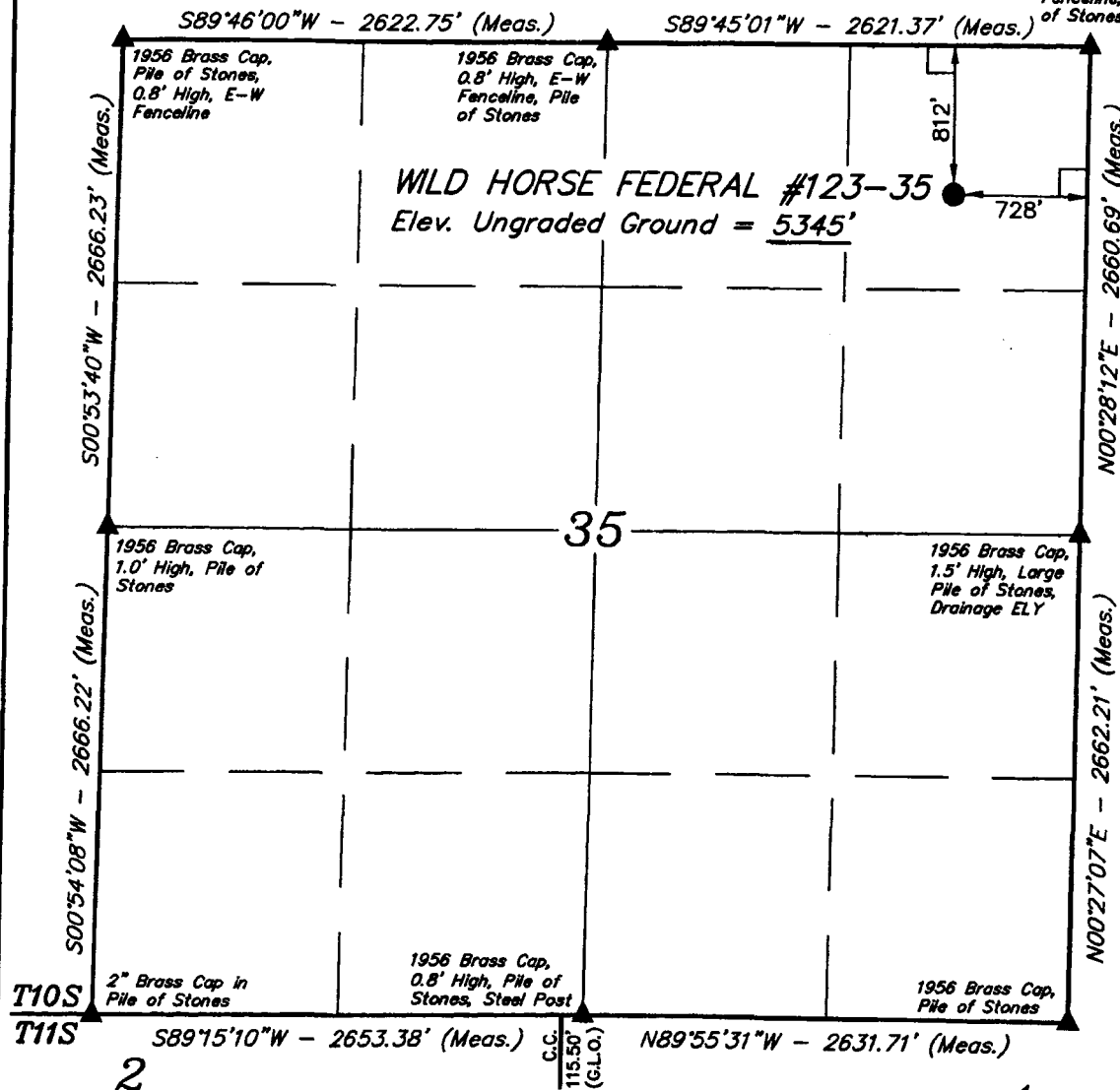
THIS IS TO CERTIFY THAT THE PLAT HEREIN IS A TRUE AND CORRECT COPY OF THE FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 167318
ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-27-07	DATE DRAWN: 05-01-07
PARTY N.H. G.S. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

WILD HORSE FEDERAL #123-35
Elev. Ungraded Ground = 5345'



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°54'31.22" (39.908672)
LONGITUDE = 109°44'33.39" (109.742608)
(NAD 27)
LATITUDE = 39°54'31.35" (39.908708)
LONGITUDE = 109°44'30.89" (109.741914)

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

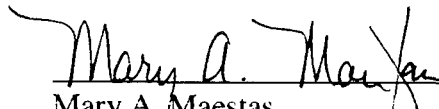
**Wild Horse Federal 123-35
812' FNL - 728' FEL (NENE)
SECTION 35, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Dominion Exploration & Production, Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 13th day of July, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

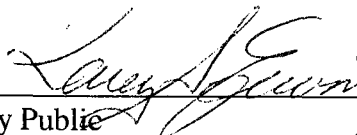
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration & Production, Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 13th day of July, 2007.



Notary Public

My Commission Expires:

June 25, 2011

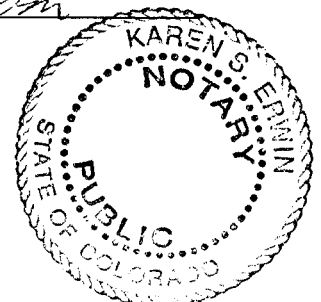
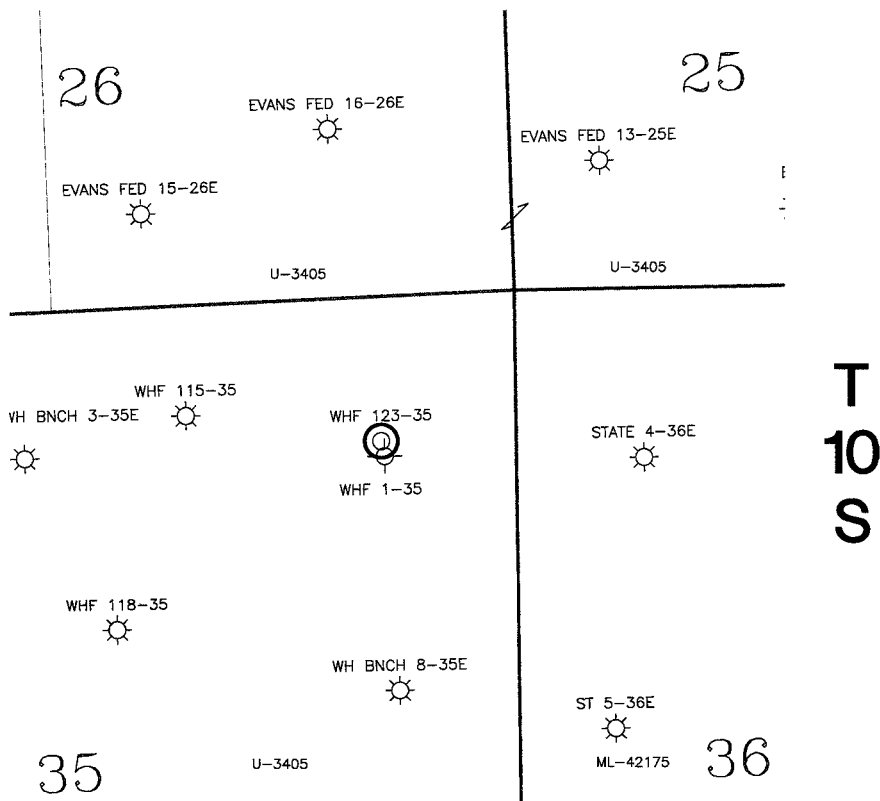


Exhibit "A" to Affidavit
Wild Horse Federal 123-35 Application to Commingle

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attn: Mr. Rusty Waters

R 19 E



○ WILD HORSE FEDERAL 123-35

Scale: 1"=1000'
0 1/4 1/2 Mile

Geog resources

Denver Division

EXHIBIT "A"

WILD HORSE FEDERAL 123-35
Commingle Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingle\page_WHF123-35_commingle.dwg
WELL

Author

TLM

Jun 08, 2007 -
7:33am

EIGHT POINT PLAN

WILD HORSE FEDERAL 123-35 NE/NE, SEC. 35, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,424		Shale	
Wasatch	4,376	Primary	Sandstone	Gas
Chapita Wells	5,032	Primary	Sandstone	Gas
Buck Canyon	5,725	Primary	Sandstone	Gas
North Horn	6,586	Primary	Sandstone	Gas
KMV Price River	7,980	Primary	Sandstone	Gas
KMV Price River Middle	8,931	Primary	Sandstone	Gas
KMV Price River	9,660	Primary	Sandstone	Gas
Sego	10,028		Sandstone	Gas
TD	10,230			

EST. TD: 10,230' or 200'± below Sego top

Anticipated BHP: 5,585 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

WILD HORSE FEDERAL 123-35 NE/NE, SEC. 35, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

WILD HORSE FEDERAL 123-35
NE/NE, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (Surface - TD)

Lead: 117 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 1125 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

WILD HORSE FEDERAL 123-35
NE/NE, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

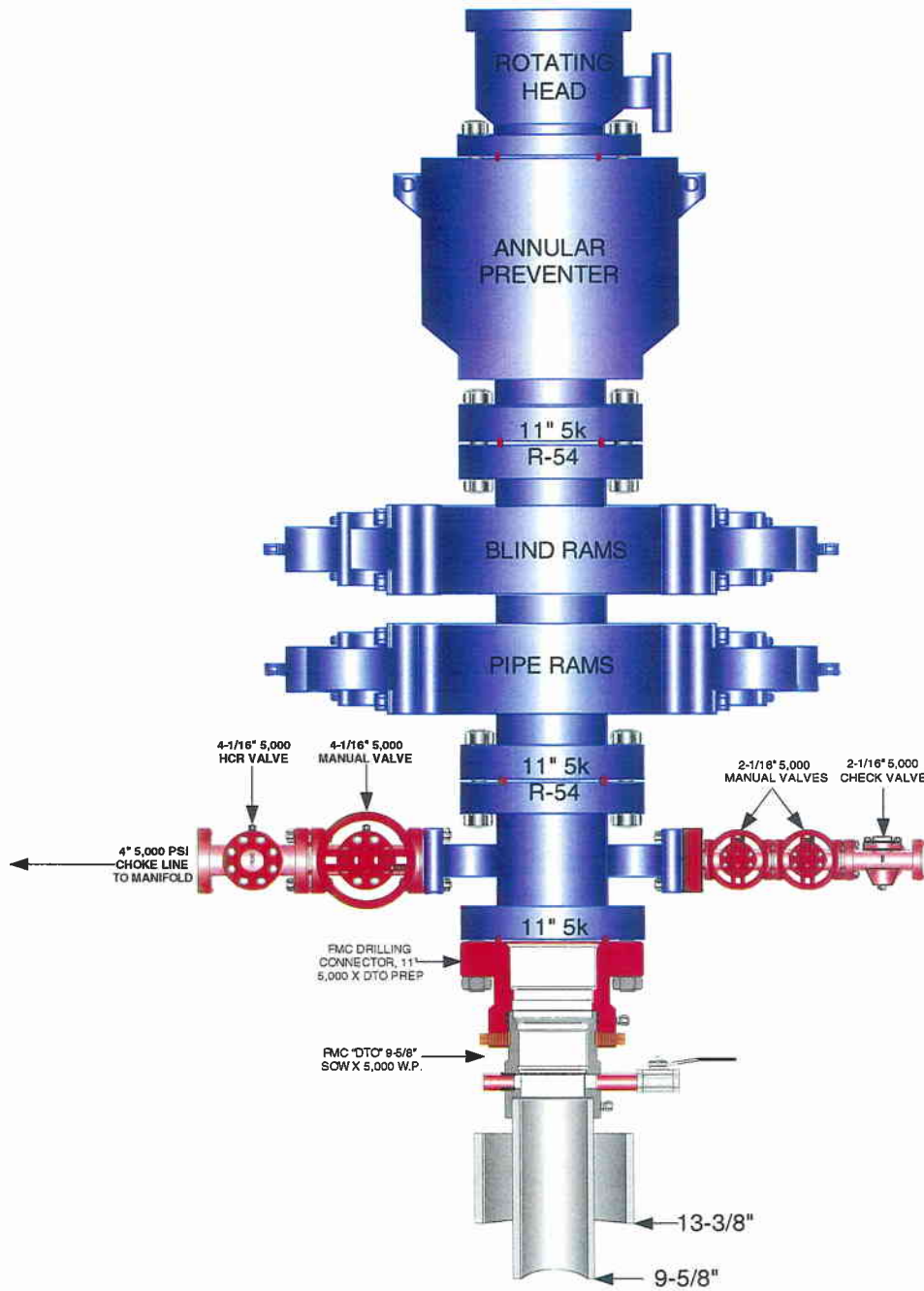
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

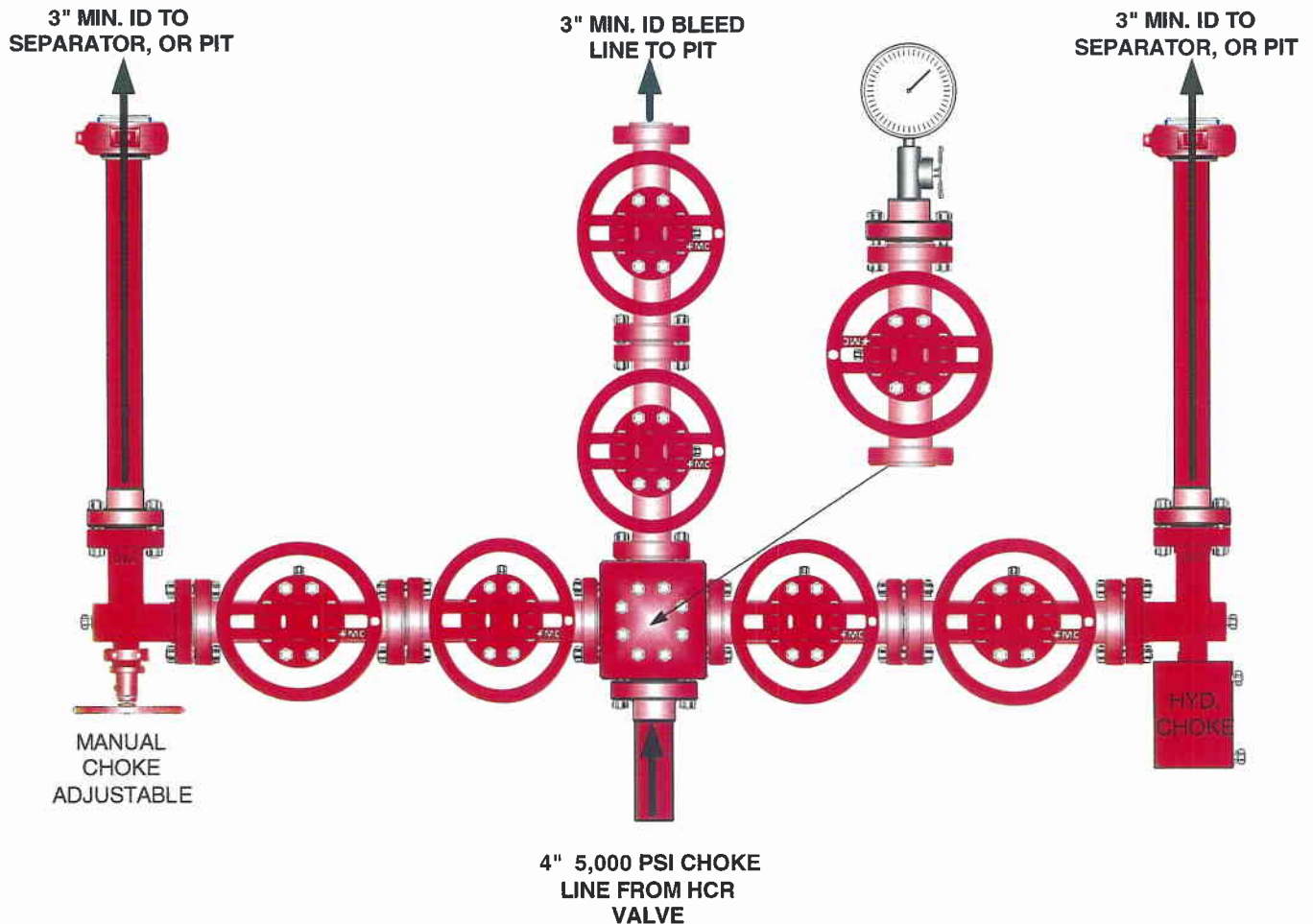
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Wild Horse Federal 123-35
NENE, Section 35, T10S, R19E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 2112 feet long with a 40-foot right-of-way, disturbing approximately 1.94 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.19 acres. The pipeline is approximately 1943 feet long with a 40-foot right-of-way, disturbing approximately 1.78 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2112' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way will not be required. The entire length of the proposed access road is located within Federal Lease # U-3405.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1943' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-3405) proceeding in a southerly direction for an approximate distance of 1943' tying into an existing pipeline for the Wild Horse Butte 8-35E well in the SENE of Section 35, T10S, R19E (Lease U-3405). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NENE of section 35, township 10S, range 19E, proceeding southerly for an approximate distance of 1943' to the SENE of section 35, township 10S, range 19E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

Corners shall be rounded as needed.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

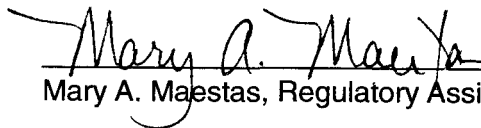
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Wild Horse Federal 123-35 Well, located in the NENE, of Section 35, T10S, R19E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 13, 2007

Date



Mary A. Maestas, Regulatory Assistant

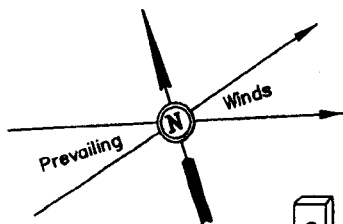
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

WLD HORSE FEDERAL #123-35
SECTION 35, T10S, R19E, S.L.B.&M.

812' FNL 728' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 05-01-07
Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope, 40'

Total Pit Capacity
W/2' of Freeboard
= 12,820 Bbls.±
Total Pit Volume
= 3,580 Cu. Yds

C-21.3'
El. 56.1'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

RESERVE PITS
(10' Deep)

C-3.6'
El. 48.4'

C-0.3'
El. 45.1'

RIG

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TRASH

STORAGE TANK

Sta. 0+00

C-22.6'
El. 57.4'
(btm. pit)

C-2.9'
El. 47.7'

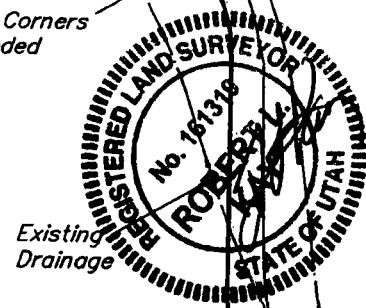
C-0.3'
El. 45.1' Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5345.1'

Elev. Graded Ground at Location Stake = 5344.8'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



Existing Drainage

CONSTRUCT DIVERSION DITCH

TOILET

FUEL

TRAILER

F-3.1'
El. 41.7'

Approx. Toe of Fill Slope

Sta. 3+75

F-7.2'
El. 37.6'

Round Corners as Needed

F-5.2'
El. 39.6'

Topsoil Stockpile

C-0.8'
El. 45.6'

Topsoil Stockpile

Flare Pit

30'

111'

200'

CATWALK

PIPE RACKS

75'

36'

150'

Sta. 1+75

20' WIDE BENCH

C-2.9'
El. 47.7'

C-0.3'
El. 45.1' Proposed Access Road

F-3.1'
El. 41.7'

Approx. Toe of Fill Slope

Sta. 0+00

UINTAH ENGINEERING & LAND SURVEYING

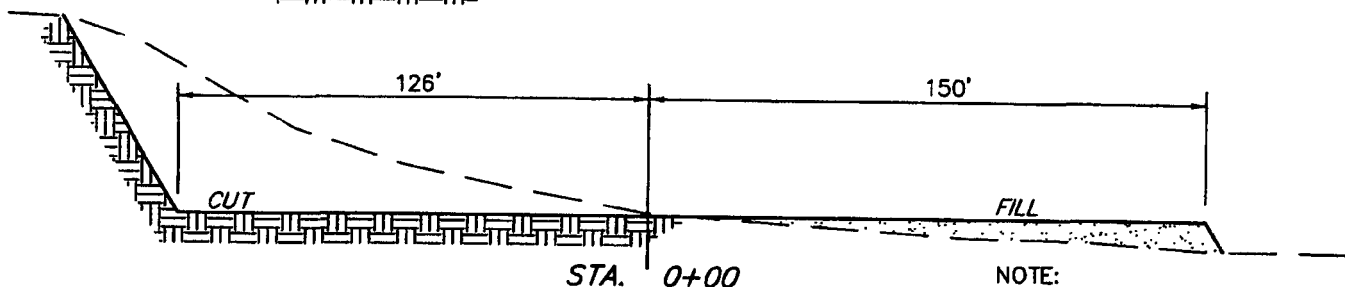
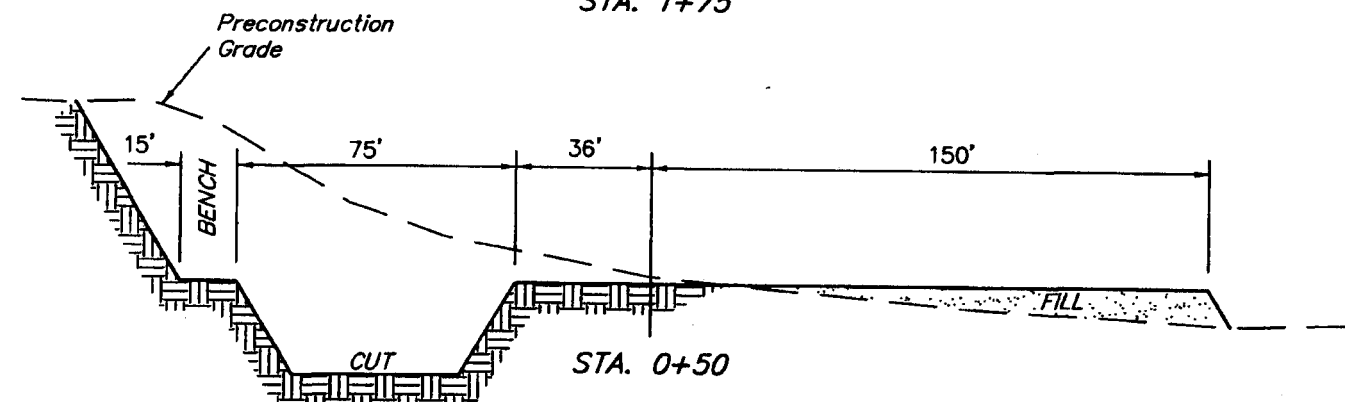
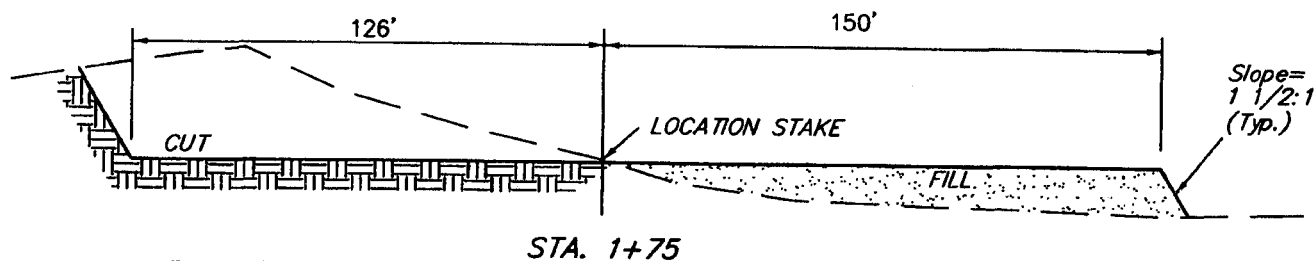
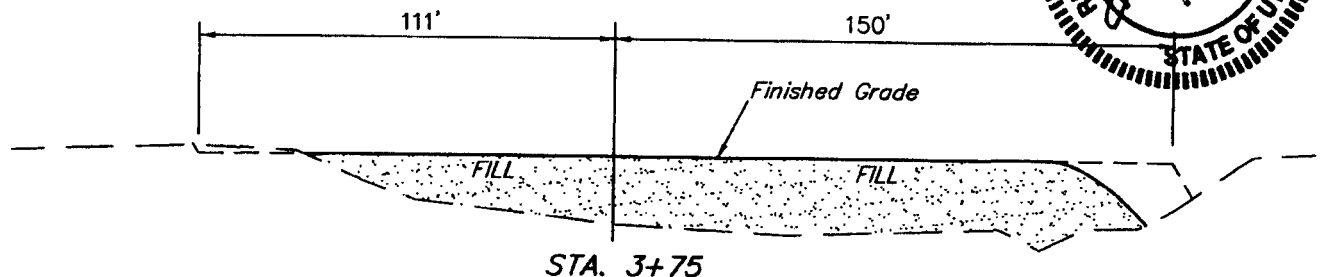
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1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-01-07
Drawn By: S.L.

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
WILD HORSE FEDERAL #123-35
SECTION 35, T10S, R19E, S.L.B.&M.
812' FNL 728' FEL

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,220 Cu. Yds.
Remaining Location = 13,570 Cu. Yds.
TOTAL CUT = 15,790 CU.YDS.
FILL = 11,780 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 4,010 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,010 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

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EOG RESOURCES, INC.

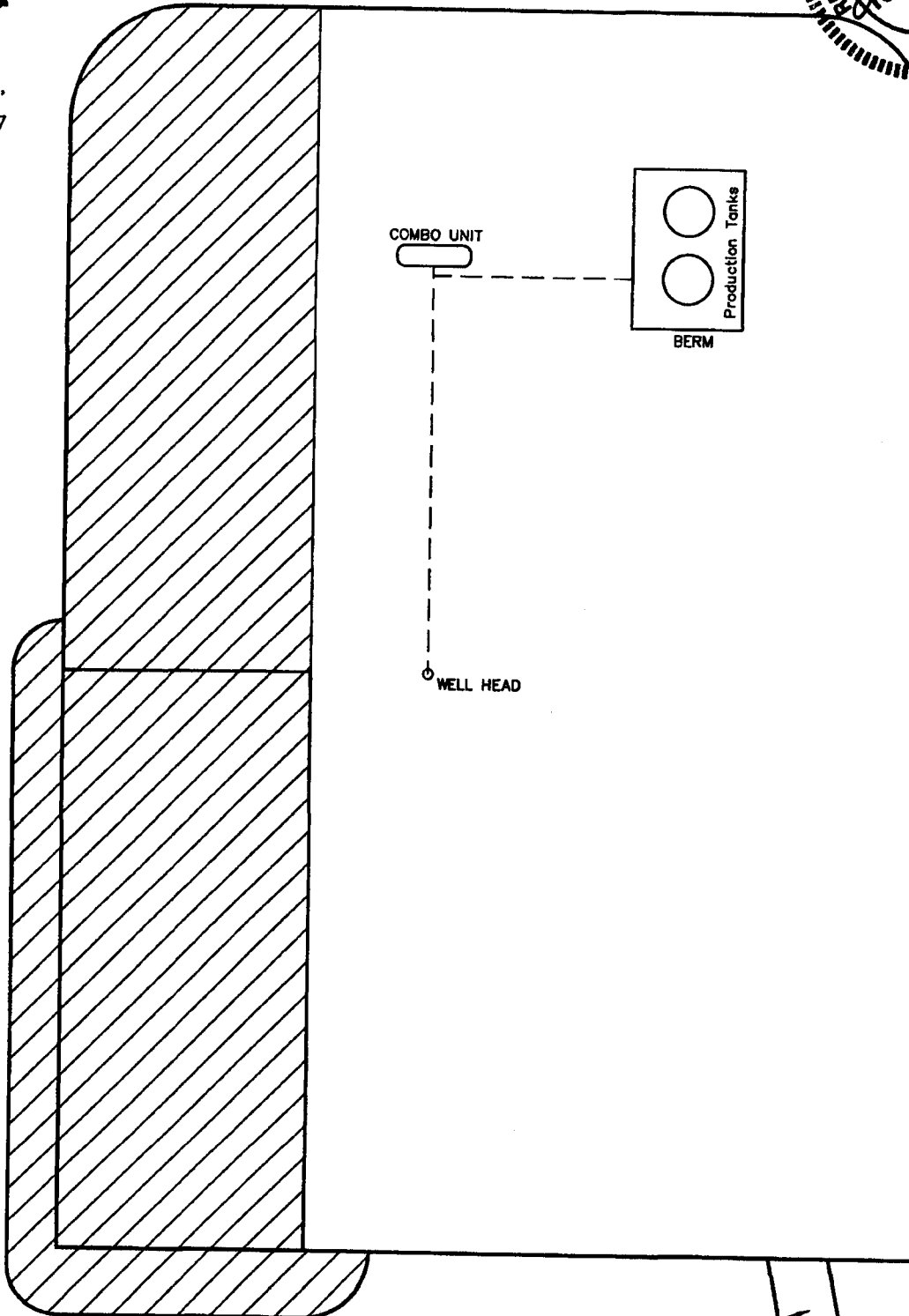
LOCATION LAYOUT FOR

WILD HORSE FEDERAL #123-35
SECTION 35, T10S, R19E, S.L.B.&M.
812' FNL 728' FEL

FIGURE #3



SCALE: 1" = 50'
DATE: 05-01-07
Drawn By: S.L.



RE-HABED AREA

Access
Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
WILDHORSE FEDERAL #123-35
LOCATED IN UTAH COUNTY, UTAH
SECTION 35, T10S, R19E, S.L.B.&M.

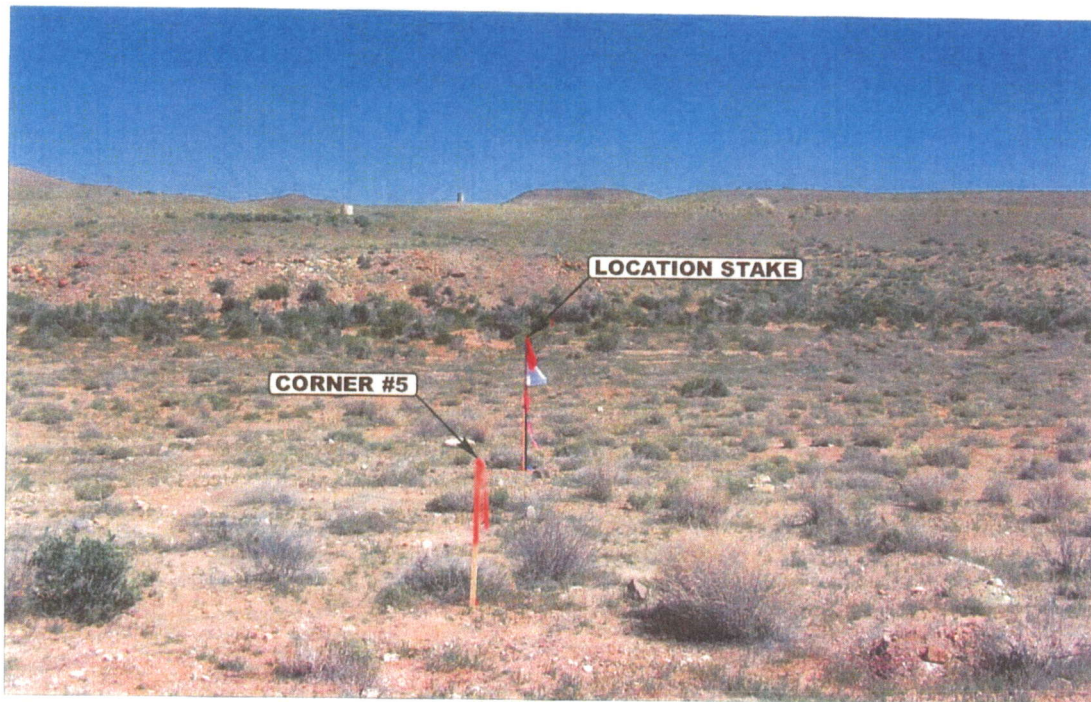


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

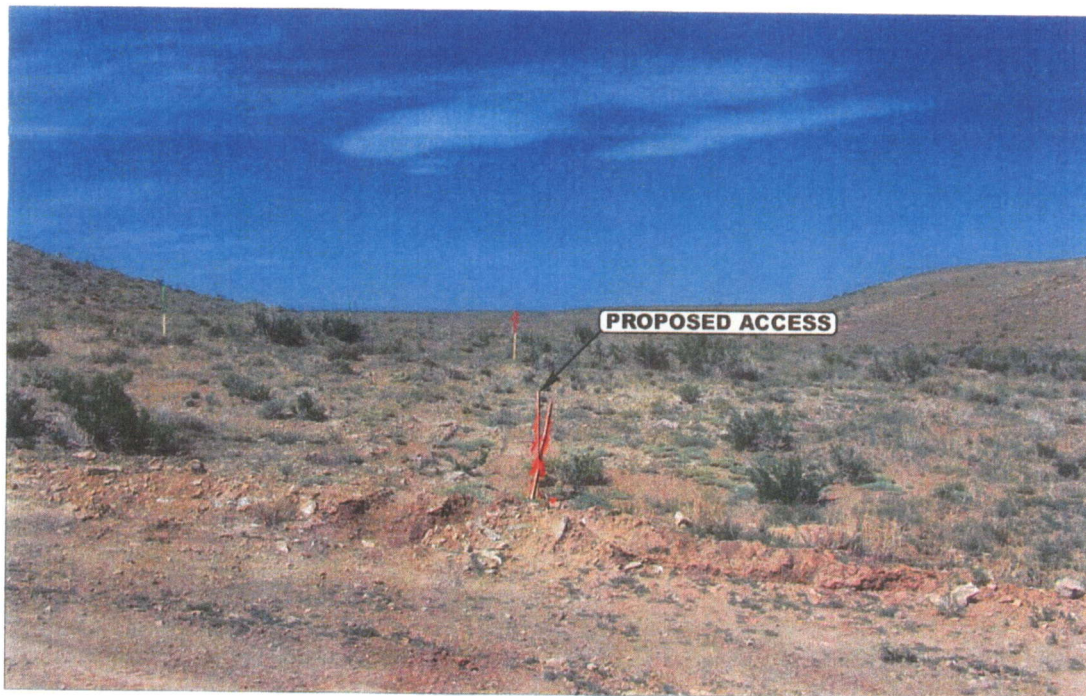


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 07 07
MONTH DAY YEAR

PHOTO

TAKEN BY: N.H.

DRAWN BY: B.C.

REVISED: 00-00-00

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

WILDHORSE FEDERAL #123-35
SECTION 35, T10S, R19E, S.L.B.&M.
812' FNL 728' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

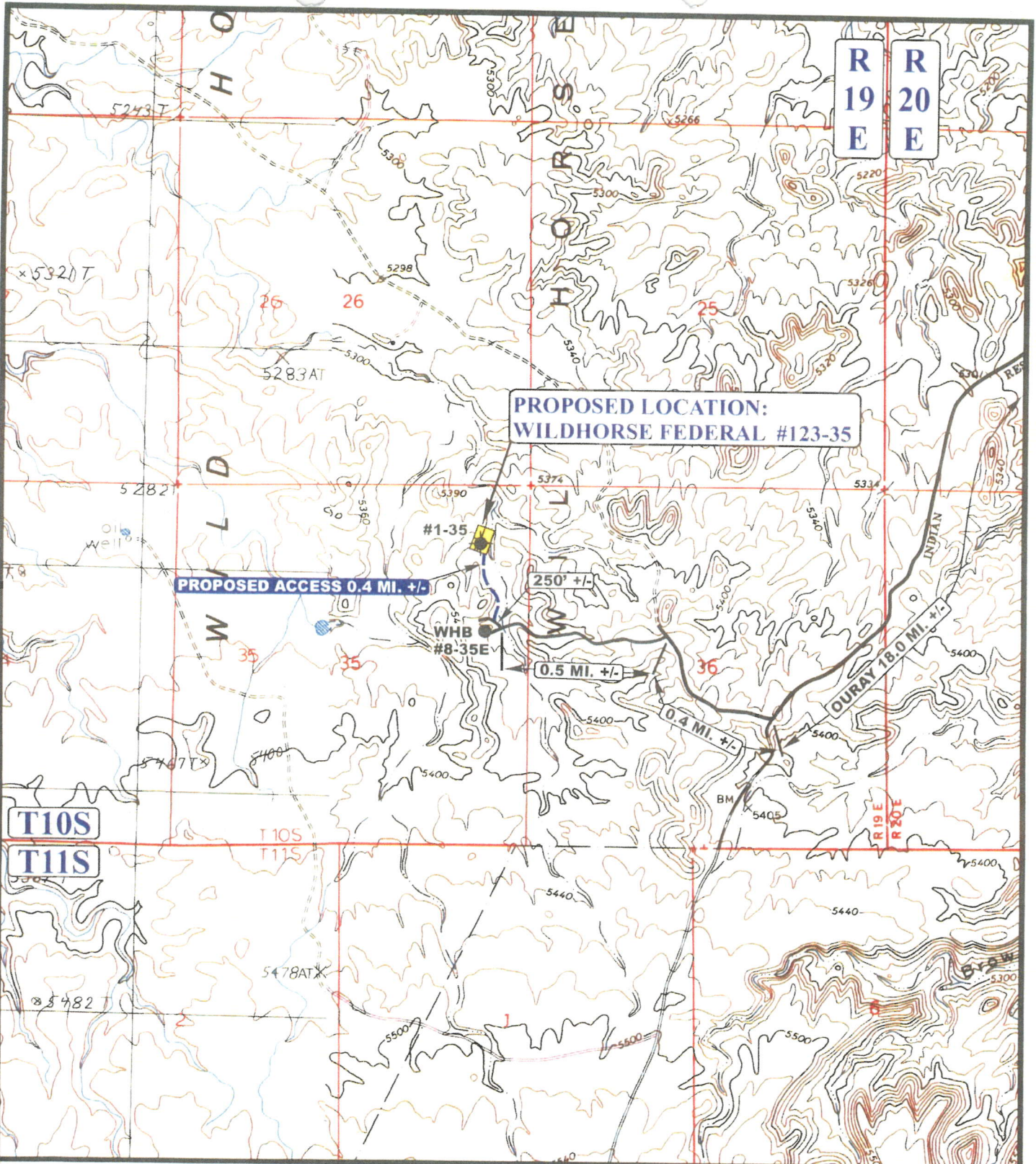


TOPOGRAPHIC
MAP

05	07	07
MONTH	DAY	YEAR

SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 00-00-00
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LEGEND:

- EXISTING ROAD
 PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

WILDHORSE FEDERAL #123-35
SECTION 35, T10S, R19E, S.L.B.&M.
812' FNL 728' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

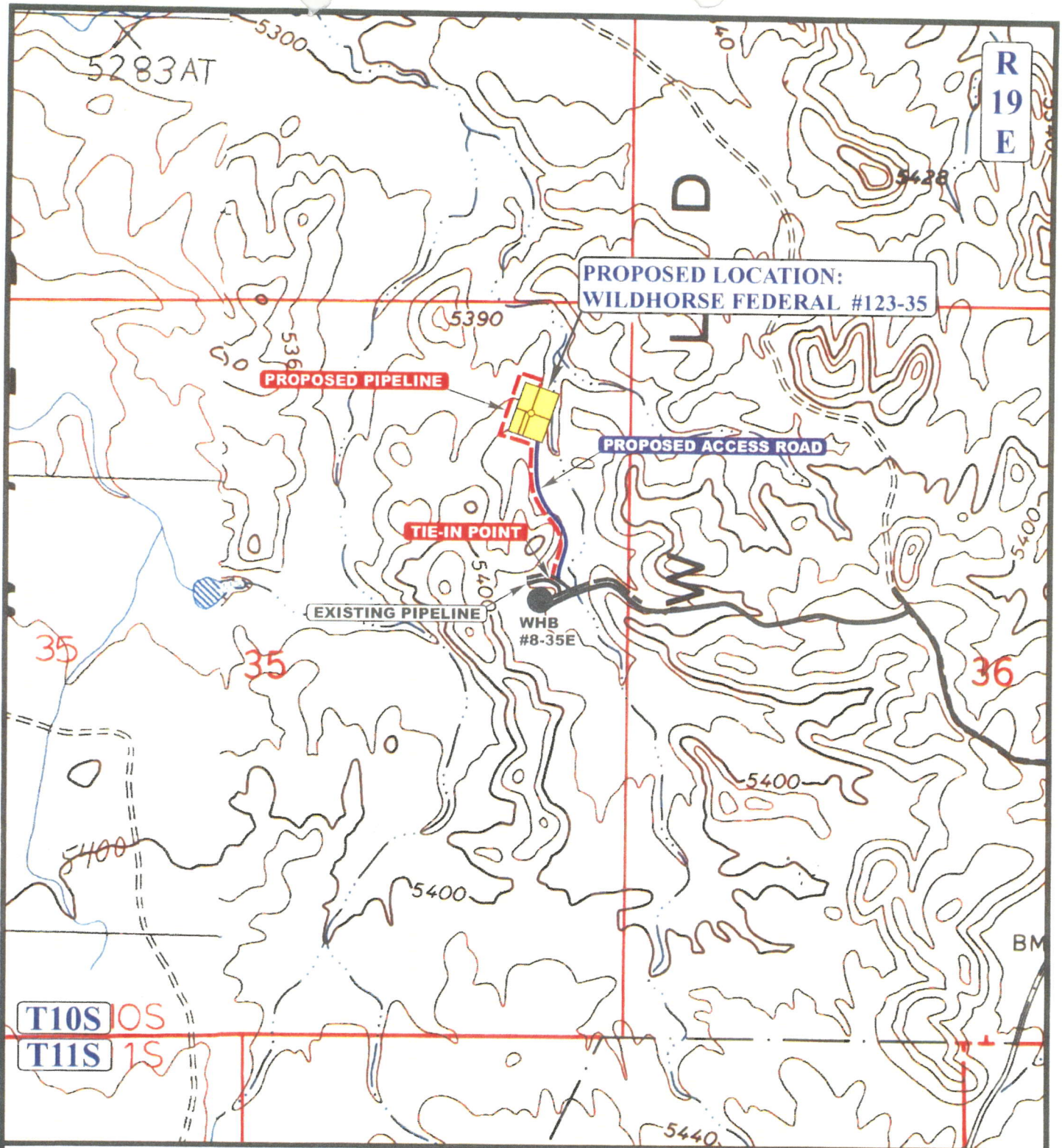
05 07 07
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1943' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

WILDHORSE FEDERAL #123-35
SECTION 35, T10S, R19E, S.L.B.&M.
812' FNL 728' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 07 07
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: B.C.

REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/16/2007

API NO. ASSIGNED: 43-047-39437

WELL NAME: WH FED 123-35

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

NENE 35 100S 190E

SURFACE: 0812 FNL 0728 FEL

BOTTOM: 0812 FNL 0728 FEL

COUNTY: Uintah

LATITUDE: 39.90866 LONGITUDE: -109.7420

UTM SURF EASTINGS: 607534 NORTHINGS: 4418167

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	8/8/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-3405

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(wasatch, mesa verde)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip
3- Commingle



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 9, 2007

EOG East Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Wild Horse Federal 123-35 Well, 812' FNL, 728' FEL, NE NE, Sec. 35, T. 10 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39437.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG East Resources, Inc.
Well Name & Number Wild Horse Federal 123-35
API Number: 43-047-39437
Lease: U-3405

Location: NE NE Sec. 35 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. Wild Horse Federal 123-35
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 812' FNL & 728' FEL (NENE) 39.908672 LAT 109.742608 LON At proposed prod. zone Same		9. API Well No. 43-047-39437
10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35-T10S-R19E, S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 50.3 miles south of Vernal, Utah		12. County or Parish Uintah County
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 728' Lease line 508' Drilling line		13. State UT
16. No. of acres in lease 1600		17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 2700'		20. BLM/BIA Bond No. on file NM2308
19. Proposed Depth 10,230'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5345' NAT GL
22. Approximate date work will start*		23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 07/13/2007
Title Regulatory Assistant		

Approved by (Signature) <i>Jerry Kucaka</i>	Name (Printed/Typed) Jerry Kucaka	Date 12-9-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

DEC 18 2007

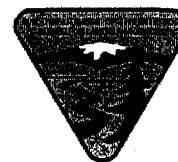
DIV. OF OIL, GAS & MINING

NOV 5/17/07
07PP 2067A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Location: NENE, Sec 35, T10S, R19E
Well No: Wild Horse Fed. 123-35 Lease No: UTU-3405
API No: 43-047-39437 Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- The lessee/operator is given notice that lands in the lease have been identified as containing critical soils. It is requested that the lessee/operator not initiate surface disturbing activities or drilling during wet or muddy periods.
- As discussed on the onsite conducted on 6/5/07 corner 8 of the proposed well pad will be rounded and a 24" culvert installed on the access road. Also as discussed the salt cedar will be removed from the nearby pond.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on 9/27/07 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5

working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WH FED 123-35

Api No: 43-047-39437 Lease Type: FEDERAL

Section 35 Township 10S Range 19E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 06/13/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 06/13//08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
WILD HORSE FEDERAL 123-35

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39437

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T10S R19E NENE 812FNL 728FEL
39.90867 N Lat, 109.74261 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/13/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60899 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 06/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38537	Natural Buttes Unit 568-17E		NENE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>2900</u>	6/13/2008		<u>7/15/08</u>		
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRU = WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39437	Wild Horse Federal 123-35		NENE	35	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16960</u>	6/13/2008		<u>7/15/08</u>		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38067	Chapita Wells Unit 1238-22		SWNE	22	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>16961</u>	6/16/2008		<u>7/15/08</u>		
Comments: <u>Mesaverde well</u> <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

Title

6/16/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILD HORSE FEDERAL 123-359. API Well No.
43-047-3943710. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T10S R19E NENE 812FNL 728FEL
39.90867 N Lat, 109.74261 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/21/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

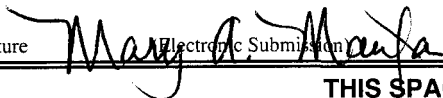
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62551 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 08/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****SEP 08 2008****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2008

Well Name	WHF 123-35	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-39437	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-26-2008	Class Date	06-20-2008
Tax Credit	N	TVD / MD	10,230/ 10,230	Property #	061388
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,362/ 5,345				
Location	Section 35, T10S, R19E, NENE, 812 FNL & 728 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	40.75

AFE No	304571	AFE Total	2,307,400	DHC / CWC	1,126,900/ 1,180,500
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Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	09-05-2007	Release Date	07-08-2008
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09-05-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 812' FNL & 728' FEL (NE/NE) SECTION 35, T10S, R19E UINTAH COUNTY, UTAH LAT 39.908672, LONG 109.742608 (NAD 27) LAT 39.908708, LONG 109.741914 (NAD 83) TRUE #9 OBJECTIVE: 10230' TD, KMV PRICE RIVER DW/GAS OLD SQUAWS CROSSING PROSPECT DD&A: OLD SQUAWS CROSSING AREA NATURAL BUTTES FIELD LEASE: U-3405 ELEVATION: 5345.1' NAT GL, 5344.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5345'), 5362' KB (17') EOG WI 50%, NRI 40.75%

05-27-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 05/27/08.

05-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

05-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

06-02-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

06-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

06-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

06-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING OUT ROCK.

06-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

06-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

06-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

06-12-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-14-2008 Reported By KAYLENE GARDER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/13/2008 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MIKE LEE W/BLM OF THE SPUD 6/13/2008 @ 10:30 AM.

06-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

06-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-23-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$200,793	Completion	\$0	Daily Total	\$200,793
Cum Costs: Drilling	\$238,793	Completion	\$0	Well Total	\$238,793
MD	2,422	TVD	2,422	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 6/16/2008. DRILLED 12-1/4" HOLE TO 2410' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2405.70") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2422' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 186 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 10:45 A.M, 6/19/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 10 BBLs INTO GELLED WATER FLUSH. CIRCULATED 25 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 137 SX (28 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 24 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 3: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.6 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.8 MS= 89.7.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/17/2008 @ 12:20 PM.

06-24-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$20,122	Completion	\$0	Daily Total	\$20,122
Cum Costs: Drilling	\$258,915	Completion	\$0	Well Total	\$258,915
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDRT. WESTROC TRUCKING STARTED RIG MOVE AT 11:00 6/23/08. CAMPS MOVED BY MH OILFIELD AT 07:00. MOVED FROM THE CWU 1023-15 TO THE WHF 123-35, 34 MILES. RIG MOVED IN 30%, RIGGED UP 0% AT REPORT TIME. HAD TO SEPERATE DERRICK FOR MOVE. WE SPLIT TOUR YESTERDAY AND WILL HAVE 3 CREWS TODAY AND ONE AGAIN TONIGHT. TRANSFERED 5 JT'S. (218.38') 4.5" N-80, 11.6#, LTC CSG. 1 P-110 MARKER JT. (20.71') AND 2800 GL. FUEL FROM CWU 1023-15 TO WHF 123-35. FUEL ON HAND 2800 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: RIG MOVE/TIE OFF 100% ABOVE 6' REPORT TIME WEATHER 58 DEGREES & CLEAR. UNMANNED GAS DETECTOR ON LOCATION 0 DAYS.

06-25-2008		Reported By		DAVID GREESON	
Daily Costs:	\$21,914	Completion	\$702	Daily Total	\$22,616
Cum Costs:	\$280,829	Completion	\$702	Well Total	\$281,531
MD	2,422	TVD	2,422	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		
Activity at P	Time: RURT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RURT. WESTROC TRUCKING STARTED RIG MOVE AT 11:00 6/23/08 AND FINISHED RIG MOVE AT 18:00 6/24/08. MOVED FROM THE CWU 1023-15 TO THE WHF 123-35, 34 MILES. RIG MOVED IN 100% AND RIGGED UP 80% AT REPORT TIME. ONLY 2 FULL CREWS FOR RIG UP BOTH ON DAYLIGHTS, NO MORNING TOUR CREW. DERRICK NOT UP UNTIL THIS MORNING. RIG UP REMAINING: RAISE DERRICK. RIG UP FLOOR AND NU BOP. NOTIFIED BLM ON 6/24/08 10:00 (JAMIE SPARGER) OF BOP TEST SET FOR 12:00 6/25/08. TRANSFERED 5 JT'S. (218.38') 4.5" N-80, 11.6#, LTC CSG. 1 P-110 MARKER JT. (20.71') AND 2800 GL. FUEL FROM CWU 1023-15 TO WHF 123-35. FUEL ON HAND 2800 GL. 2 FULL CREWS TODAY AND ONE EXTRA DRILLER. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: RIG UP SAFETY/SUSPENDED LOAD SAFETY. REPORT TIME WEATHER 62 DEGREES & CLEAR. UNMANNED GAS DETECTOR ON LOCATION 0 DAYS.

06-25-2008		Reported By		GREESON / SHIVERS	
Daily Costs: Drilling	\$62,929	Completion	\$702	Daily Total	\$63,631
Cum Costs: Drilling	\$343,758	Completion	\$1,405	Well Total	\$345,163
MD	2,567	TVD	2,567	Progress	145
Days	1	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		
Activity at Report Time:	DRILLING AT 2,567'				

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RURT. DERRICK UP AT 07:00 6/25/08. RU FLOOR, FILL PITS WITH RESERVE PIT WATER. READY ROTARY TOOL TO DRILL.
12:00	15:00	3.0	NU BOP. RIG ON DAY WORK @ 12:00 6/25/08.

15:00 19:30 4.5 TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TESTER BRIAN GAGNON. BLM'S CLIFF JOHNSON PRESENT DURING BOP TEST 15:00 6/25/08. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP& SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLDS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES.

19:30 20:00 0.5 SET WEAR BUSHING IN WELLHEAD. RIG UP T-REX PICK UP MACHINE TO PU BHA AND DP.

20:00 22:30 2.5 PU BHA & DP. TAG CEMENT AT 2375'.

22:30 23:00 0.5 RD T-REX LD MACHINE.

23:00 02:00 3.0 DRILL CEMENT AND FLOAT EQUIP. <5K WT. ON BIT. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1000 PSI. MUD WT 8.5 & 28 VIS.

02:00 03:30 1.5 FIT TEST TO 300 PSI. @ 2,422', MW. 8.5 PPG = 10.88 EMW.

03:30 04:00 0.5 SURVEY AT 2422', 4.14 DEGREES.

04:00 06:00 2.0 DRILL FROM 2422' TO 2567' (145') 72' FPH. WOB 8-12K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1000 PSI. MUD WT 8.5 & 28 VIS.

FUEL RECEIVED 8000 ON HAND 10,100 GL. USED 800 GL.

FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PU BHA/RAISING DERRICK.

REPORT TIME WEATHER 62 DEGREES & CLEAR.

UNMANNED GAS DETECTOR ON LOCATION 0 DAYS.

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 2:00 AM, 6/26/08

06-27-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$44,107 Completion \$0 Daily Total \$44,107

Cum Costs: Drilling \$207,866 Completion \$1,405 Well Total \$389,271

MD 3,847 TVD 3,847 Progress 1,280 Days 2 MW 8.7 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3847'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 2567' TO 3033' (466') 72' FPH. WOB 8-12K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1000 PSI. MUD WT 8.5 & 28 VIS.
12:30	13:00	0.5	SERVICE RIG. CHECK COM DRILLING.
13:00	23:00	10.0	DRILL FROM 3033' TO 3470' (437') 44' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1000 PSI. MUD WT 8.6 & 33 VIS.
23:00	23:30	0.5	SURVEY @ 3385', 2.09 DEGREES.
23:30	06:00	6.5	DRILL FROM 3470' TO 3847' (377') 58' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1000 PSI. MUD WT 8.8 & 33 VIS.

FUEL ON HAND 9200 GL. USED 900 GL.

FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: MAKING CONN./PULLING SLIP SAFETY.

BOP DRILL AND CHECK COM DRILLING TOURLY.

FORMATION TOPS: WASATCH 4374'.

REPORT TIME WEATHER 62 DEGREES & CLEAR.

UNMANNED GAS DETECTOR ON LOCATION 1 DAYS.

06-28-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$29,905	Completion	\$0	Daily Total	\$29,905
Cum Costs: Drilling	\$417,771	Completion	\$1,405	Well Total	\$419,176

MD	5.380	TVD	5.380	Progress	1.533	Days	3	MW	8.8	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5,380'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 3847' TO 4220' (373') 68' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1200 PSI. MUD WT 8.8 & 32 VIS.
11:30	12:00	0.5	SERVICE RIG. CHECK COM DRILLING.
12:00	15:00	3.0	DRILL FROM 4220' TO 4406' (186') 62' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1300 PSI. MUD WT 9.0 & 32 VIS.
15:00	15:30	0.5	SURVEY AT 4320', 1.51 DEGREES.
15:30	23:30	8.0	DRILL FROM 4406' TO 5040' (634') 79' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1300 PSI. MUD WT 9.2 & 32 VIS.
23:30	01:00	1.5	RIG REPAIR: REPLACE SWIVEL PACKING.
01:00	06:00	5.0	DRILL FROM 5040' TO 5380' (340') 68' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1550 PSI. MUD WT 9.4 & 35 VIS.

FUEL ON HAND 8500 GL. USED 700 GL.

FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RIG SERVICE/AIR TUGGER.

BOP DRILL AND CHECK COM DRILLING TOURLY.

FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030'.

REPORT TIME WEATHER 62 DEGREES & CLEAR.

UNMANNED GAS DETECTOR ON LOCATION 2 DAYS.

06-29-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$145,673	Completion	\$0	Daily Total	\$145,673
Cum Costs: Drilling	\$563,444	Completion	\$1,405	Well Total	\$564,850

MD	6.388	TVD	6.388	Progress	1.008	Days	4	MW	9.4	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6,388'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL FROM 5380' TO 5505' (125') 63' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1550 PSI. MUD WT 9.6 & 35 VIS.
08:00	08:30	0.5	SERVICE RIG. GREASE NEW SWIVEL PACKING. CHECK COM DRILLING.
08:30	06:00	21.5	DRILL FROM 5505' TO 6388' (883') 41' FPH. WOB 15-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.9 & 38 VIS.

FUEL ON HAND 7700 GL. USED 1300 GL.

FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PPE/BOP DRILLS

BOP DRILL AND CHECK COM DRILLING TOURLY.

FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',

NORTH HORN 6,584'.

REPORT TIME WEATHER 62 DEGREES & CLEAR.

UNMANNED GAS DETECTOR ON LOCATION 3 DAYS.

06-30-2008 **Reported By** DAVID GREESON**Daily Costs: Drilling** \$34,023 **Completion** \$0 **Daily Total** \$34,023**Cum Costs: Drilling** \$597,467 **Completion** \$1,405 **Well Total** \$598,873**MD** 7,202 **TVD** 7,202 **Progress** 814 **Days** 5 **MW** 10.0 **Visc** 36.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 7,202'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 6388' TO 6577' (189') 54' FPH. WOB 15-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1750 PSI. MUD WT 10.0 & 38 VIS.
09:30	10:00	0.5	SERVICE RIG. SET COM DRILLING.
10:00	06:00	20.0	DRILL FROM 6577' TO 7202' (625') 31' FPH. WOB 15-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 10.2 & 38 VIS. FUEL ON HAND 6400 GL. USED 1300 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: KELLY SPINNERS/ V-DOOR SAFETY BOP DRILL AND CHECK COM DRILLING TOURLY. FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723', NORTH HORN 6,584', PRICE RIVER 7,976'. REPORT TIME WEATHER 62 DEGREES & CLEAR. UNMANNED GAS DETECTOR ON LOCATION 4 DAYS.

07-01-2008 **Reported By** DAVID GREESON**Daily Costs: Drilling** \$43,546 **Completion** \$0 **Daily Total** \$43,546**Cum Costs: Drilling** \$641,013 **Completion** \$1,405 **Well Total** \$642,419**MD** 7,753 **TVD** 7,753 **Progress** 551 **Days** 6 **MW** 10.3 **Visc** 36.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 7,753'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 7202' TO 7265' (63') 14' FPH. WOB 18-25K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1850 PSI. MUD WT 10.4 & 38 VIS.
10:30	14:00	3.5	TRIP OUT OF HOLE @ 7,265' FOR BIT AND MUD MOTOR. DUE TO LACK OF ROP. ONE TIGHT SPOT AT 4400', ONLY PULLING 25K OVER.
14:00	14:30	0.5	LD HC 506Z, MM, AND ROLLER REAMERS. PU MI616 W/ 6 X14'S AND NEW 0.16 MM. FUNCTION BLIND RAMS.
14:30	18:00	3.5	TRIP IN HOLE WITH NEW BHA. NO TIGHT SPOTS, NO HOLE FILL. KELLY UP AT 7235'. REAM DOWN ONE SINGLE TO BOTTOM.
18:00	06:00	12.0	DRILL FROM 7265' TO 7753' (488') 41' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT. 10.7 & 38 VIS. FUEL ON HAND 5200 GL. USED 1200 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: TRIPS AND FALLS/TRIPPING PIPE. CHECK COM DRILLING AND TRIPPING. FUNCTION BLIND RAMS. FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',

NORTH HORN 6,584', PRICE RIVER 7,976'.

REPORT TIME WEATHER 62 DEGREES & CLEAR.

UNMANNED GAS DETECTOR ON LOCATION 5 DAYS.

07-02-2008 **Reported By** DAVID GREESON**Daily Costs: Drilling** \$50,562 **Completion** \$0 **Daily Total** \$50,562**Cum Costs: Drilling** \$691,575 **Completion** \$1,405 **Well Total** \$692,981**MD** 8,626 **TVD** 8,626 **Progress** 873 **Days** 7 **MW** 10.7 **Visc** 37.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING @ 8,626'**

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 7753' TO 7969' (216') 39' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT. 10.8 & 38 VIS.
11:30	12:00	0.5	SERVICE RIG. CHECK COM DRILLING.
12:00	06:00	18.0	DRILL FROM 7969' TO 8626' (657') 37' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2100 PSI. MUD WT. 11.0 & 38 VIS.
			FUEL RECEIVED 4000 GL., ON HAND 8000 GL., USED 1200 GL.
			FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: ROTARY TABLE HAZARDS/FORK LIFT OPERATION.
			CHECK COM DRILLING. BOP DRILL TOURLY.
			FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',
			NORTH HORN 6,584', PRICE RIVER 7,976', MIDDLE PRICE 8,929'.
			REPORT TIME WEATHER 62 DEGREES & CLEAR.
			UNMANNED GAS DETECTOR ON LOCATION 6 DAYS.

07-03-2008 **Reported By** DAVID GREESON**Daily Costs: Drilling** \$34,899 **Completion** \$0 **Daily Total** \$34,899**Cum Costs: Drilling** \$726,475 **Completion** \$1,405 **Well Total** \$727,880**MD** 9,000 **TVD** 9,000 **Progress** 374 **Days** 8 **MW** 10.6 **Visc** 40.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING @ 9,000'**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL FROM 8626' TO 8698' (72') 36' FPH. WOB 14-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT. 11.0 & 38 VIS.
08:00	10:30	2.5	SWIVEL PACKING LEAKING: TOO H 10 STNDS., LAYDOWN KELLY OUT ON CATWALK. CHANGE SWIVEL PACKING. PU KELLY PLACE INTO KELLY SOCK. TIH 10 STNDS TO BOTTOM. RETURN TO DRILLING.
10:30	16:30	6.0	DRILL FROM 8698' TO 8846' (148') 25' FPH. WOB 14-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT. 11.0 & 38 VIS.
16:30	20:30	4.0	TRIP OUT OF HOLE AT 8846' FOR NEW BIT AND MUD MOTOR. PRESSURE WOULD SPIKE AND DRILL STRING WOULD TORQUE EVERY TIME WE PUT WEIGHT ON BIT. STALLING OUT MUD MOTOR. TOO H WITH NO HOLE TROUBLE OR TIGHT SPOTS. MAX OVER PULL 15K OFF OF BOTTOM.
20:30	21:00	0.5	LD MM AND BIT #2. PU MM AND BIT #3 Q506Z W/ 6 X 15'S JETS.
21:00	00:30	3.5	TRIP IN HOLE WITH BHA AND BIT #3. KELLY UP AT 8802', NO HOLE FILL.
00:30	06:00	5.5	DRILL FROM 8846' TO 9000' (154') 28' FPH. WOB 10-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT. 11.0 & 38 VIS.

FUEL ON HAND 6800 GL., USED 1200 GL.

FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PUMPS N PRESSURE/LOCK OUT TAG OUT.
 CHECK COM DRILLING AND TRIPPING. FUNCTIONED BLIND RAMS.
 FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',
 NORTH HORN 6,584', PRICE RIVER 7,976', MIDDLE PRICE 8,929', LOWER PRICE 9,658'
 REPORT TIME WEATHER 58 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS.

07-04-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$39,846	Completion	\$0	Daily Total	\$39,846						
Cum Costs: Drilling	\$766,466	Completion	\$1,405	Well Total	\$767,871						
MD	9,354	TVD	9,354	Progress	354	Days	9	MW	11.1	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH W/BIT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 9000' TO 9156' (156') 28' FPH. WOB 14-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2300 PSI. MUD WT. 11.1 & 38 VIS.
11:30	12:00	0.5	SERVICE RIG. CHECK COM DRILLING.
12:00	23:30	11.5	DRILL FROM 9156' TO 9354' (198') 17' FPH. WOB 14-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2300 PSI. MUD WT. 11.1 & 38 VIS.
23:30	04:00	4.5	TRIP OUT OF HOLE AT 9354' FOR BIT #4. XO MM AND BIT. PU A HC507Z W/ 7 X 14'S
04:00	06:00	2.0	TRIP IN HOLE WITH BHA ANDBIT #4. NO HOLE TROUBLE, NO FILL. FUEL ON HAND 5600 GL., USED 1200 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: TRIPPING/ SLIPS AND FALLS CHECK COM DRILLING AND TRIPPING. FUNCTIONED BLIND RAMS. FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723', NORTH HORN 6,584', PRICE RIVER 7,976', MIDDLE PRICE 8,929', LOWER PRICE 9,658' REPORT TIME WEATHER 58 DEGREES & CLEAR. UNMANNED GAS DETECTOR ON LOCATION 8 DAYS.

07-05-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$39,858	Completion	\$2,495	Daily Total	\$42,353						
Cum Costs: Drilling	\$806,324	Completion	\$3,900	Well Total	\$810,225						
MD	9,498	TVD	9,498	Progress	144	Days	10	MW	11.3	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH W/NEW BIT & MOTOR

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE w/ BHA #4. KELLY UP AT 9280'
08:00	21:00	13.0	DRILL FROM 9354' TO 9498' (144') 11' FPH. WOB 14-26K. ROTARY 55 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2300 PSI. MUD WT. 11.2 & 36 VIS.
21:00	22:00	1.0	CIRCULATE BOTTOMS UP. BUILD DRY JOB SLUG 1.5 #/GL. OVER WEIGHT TO TOO. FILL TRIP TANK.
22:00	02:00	4.0	TRIP OUT OF HOLE AT 9498' DUE TO LACK OF ROP. LD MM AND BIT.
02:00	06:00	4.0	TRIP IN HOLE WITH NEW MM AND AN HC506Z W/ 6 X 14'S JETS. FUEL ON HAND 4400 GL., USED 1200 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: OVER HEAD LOADS/PUMP REPAIR.

CHECK COM DRILLING AND TRIPPING. FUNCTIONED BLIND RAMS.

FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',

NORTH HORN 6,584', PRICE RIVER 7,976', MIDDLE PRICE 8,929', LOWER PRICE 9,658'

REPORT TIME WEATHER 58 DEGREES & CLEAR.

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS.

07-06-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$31,911	Completion	\$0	Daily Total	\$31,911
Cum Costs: Drilling	\$838,236	Completion	\$3,900	Well Total	\$842,136

MD 10,077 **TVD** 10,077 **Progress** 579 **Days** 11 **MW** 11.3 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 10,077'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 9498' TO 9630' (132') 26' FPH. WOB 12-18K. ROTARY 55 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2300 PSI. MUD WT. 11.2 & 37 VIS.
11:00	11:30	0.5	SERVICE RIG. CHECK COM DRILLING. GET SPR #1 AND #2 PUMP.
11:30	06:00	18.5	DRILL FROM 9630' TO 10077' (447') 24' FPH. WOB 14-20K. ROTARY 55 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2400 PSI. MUD WT. 11.3 & 37 VIS.
			FUEL ON HAND 3200 GL., USED 1200 GL.
			MORNING TOUR SHORT ONE HAND.
			NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: GROUNDING ELECTRICAL DEVICES/ PUMP PRESSURE.
			CHECK COM DRILLING. BOP DRILL TOURLY.
			FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',
			NORTH HORN 6,584', UPPER PRICE RIVER 7,976', MIDDLE 8,929', LOWER 9,658', SEGO 10,058'.
			REPORT TIME WEATHER 58 DEGREES & CLEAR.
			UNMANNED GAS DETECTOR ON LOCATION 10 DAYS.

07-07-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$30,661	Completion	\$0	Daily Total	\$30,661
Cum Costs: Drilling	\$868,897	Completion	\$3,900	Well Total	\$872,798

MD 10,230 **TVD** 10,230 **Progress** 153 **Days** 12 **MW** 11.3 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 10,077' TO 10,118' (41') 8' FPH. WOB 14-26K. ROTARY 55 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2400 PSI. MUD WT. 11.3 & 38 VIS.
11:00	16:00	5.0	TRIP OUT OF HOLE FOR BIT #6 AT 10,118' DUE TO LACK OF PENETRATION.
16:00	16:30	0.5	LD MM AND BIT. PU NEW MM AND A SMITH BIT MI616 W/ 6X 14 JETS.
16:30	17:00	0.5	SERVICE RIG. FUNCTION BLIND RAMS.
17:00	18:30	1.5	TRIP IN HOLE WITH BHA #6. SLIP AND CUT DRILL LINE AT SHOE 2400'.
18:30	19:30	1.0	SLIP AND CUT DRILL LINE. FILL PIPE.
19:30	22:30	3.0	TRIP IN HOLE FROM 2400' TO 10,080' KELLY UP. NO HOLE TROUBLE, NO FILL TO BOTTOM.
22:30	02:30	4.0	DRILL FROM 10,118' TO 10,230' TD (112') 28' FPH. WOB 14-20K. ROTARY 55 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2300 PSI. MUD WT. 11.4 & 38 VIS. REACHED TD AT 02:30 HRS. 7/7/08.
02:30	03:30	1.0	CIRCULATE BOTTOMS UP BEFORE LD DRILL STRING. PUMP DRY JOB SLUG 13.2 #/GL.

03:30 06:00 2.5 LD DRILL PIPE. CASING POINT @ 03:30 7/7/08.

FUEL ON HAND 2000 GL., USED 1200 GL.

MORNING TOUR SHORT ONE HAND. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: CUT DRILL LINE/LD DP.

CHECK COM DRILLING AND TRIPPING.

FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',

NORTH HORN 6,584', UPPER PRICE RIVER 7,976', MIDDLE 8,929', LOWER 9,658', SEGO 10,058'.

REPORT TIME WEATHER 60 DEGREES & CLEAR.

UNMANNED GAS DETECTOR ON LOCATION 11 DAYS.

07-08-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$66,927	Completion	\$202,075	Daily Total	\$269,003						
Cum Costs: Drilling	\$935,825	Completion	\$205,976	Well Total	\$1,141,801						
MD	10,230	TVD	10,230	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	LD DRILL STRING AND BHA. BREAK KELLY.
12:00	13:00	1.0	RU T-REX CASING CREW TOOLS. PULL WEAR BUSHING.
13:00	20:00	7.0	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN 235 JOINTS 4 1/2" 11.6#, LTC, P-110 CASING WITH 2 MARKER JOINTS (FIRST @ 7,573.20', 400' ABOVE PRICE FORM. AND SECOND @ 3,971.67', 400' ABOVE WASATCH FORM.) THE FLOAT SHOE AT 10,225' AND THE FLOAT COLLAR AT 10,178.39'. PICK UP JOINT # 236 TO TAG BOTTOM & LAY BACK DOWN. PICK UP & LAND FLUTED DTO HANGER. HANG OFF WEIGHT 80K#.
20:00	21:00	1.0	RD T-REX CASING AND LD MACHINE TOOLS. RIG UP SCHLUMBERGER CEMENTERS. HOLD SAFETY MEETING W/ ALL CREWS PRESENT.
21:00	23:30	2.5	CEMENT CASING AS FOLLOWS WITH SCHLUMBERGER: TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEM WASH, FOLLOWED BY 20 BBLS WATER, FOLLOWED BY 295 SKS (119 BBLS) 35/65 POZ LEAD SLURRY MIXED @ 12.0 PPG, YIELD 2.26 FT3/SK PLUS ADDITIVES. FOLLOWED BY 1885 SKS (433 BBLS) 50/50 POZ G TAIL SLURRY MIXED @ 14.1 PPG, YIELD 1.29 FT3/SK PLUS ADDITIVES. DISPLACED WITH 158 BBLS FRESH WATER. BUMPED PLUG WITH 1000 PSI OVER FINAL CIRCULATING PRESSURE (CIRC. AT 2800 PSI), UP TO 3900 PSI. PLUG HELD.
23:30	00:30	1.0	RD SCHLUMBERGER CEMENTERS TOOLS. KEEP CEMENT HEAD IN PLACE FOR ONE HOUR.
00:30	01:00	0.5	PULL LANDING JOINT. SET PACK OFF RING W/ FMC TECH. HAND. TEST TO 5000 PSI FOR 5 MIN.
01:00	03:00	2.0	ND BOP, ACCUMULATOR, FLOWLINE, CHOKE HOUSE AND GAS BUSTER FLARE LINES. CLEAN PITS.
03:00	06:00	3.0	RDRT.

RIG DOWN FLOOR, PITS AND PUMPS. MOVE RIG FROM THE WHF 123-35 TO THE WHF 122-34, 3.7 MILES.

TRANSFERRED 9 JTS (378.04') 4.5" P-110, 11.6#., 2 JT. (41.35') 4.5" P-110 MARK. JT'S AND 3800 GL. FUEL TO WHF 122-34.

FUEL RECEIVED 3000, ON HAND 3800 GL., USED 1200 GL.

MORNING TOUR SHORT ONE HAND. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RUN CASING/CEMENT CSG.

FORMATION TOPS: WASATCH 4374', CHAPITA WELLS 5,030', BUCK CANYON 5,723',
 NORTH HORN 6,584', UPPER PRICE RIVER 7,976', MIDDLE 8,929', LOWER 9,658', SEGO 10,058'.
 REPORT TIME WEATHER 63 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR RELEASED AFTER 12 DAYS ON LOCATION.

06:00 06:00 24.0 RELEASE RIG AT 03:00 HRS, 7/8/08.
 CASING POINT COST \$830,050

07-11-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,932	Daily Total	\$45,932
Cum Costs: Drilling	\$935,825	Completion	\$251,908	Well Total	\$1,187,733

MD 10,230 TVD 10,230 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : PBTD : 10178.0 Perf : PKR Depth : 0.0
 Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 430'. EST CEMENT TOP @ 650'. RD SCHLUMBERGER.

08-03-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$935,825	Completion	\$253,632	Well Total	\$1,189,457

MD 10,230 TVD 10,230 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : PBTD : 10178.0 Perf : PKR Depth : 0.0
 Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

08-13-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$11,136	Daily Total	\$11,136
Cum Costs: Drilling	\$935,825	Completion	\$264,768	Well Total	\$1,200,593

MD 10,230 TVD 10,230 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 10178.0 Perf : 9089'-9967' PKR Depth : 0.0
 Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS. PERFORATE LPR FROM 9755'-56', 9787'-88', 9815'-16', 9834'-35', 9841'-42', 9849'-50', 9854'-55', 9864'-65', 9869'-70', 9912'-13', 9939'-40', 9966'-67' @ 3 SPF @ 120° PHASING. RDWL RU HALLIBURTON. FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2968 GAL 16# WF LINEAR PAD. 6269 GAL DELTA 200 LINEAR W/1# & 1.5# 20/40 SAND, 31477 GAL DELTA 200 W/113100# 20/40 SAND @ 1-5 PPG. MTP 7378 PSIG. MTR 53.4 BPM. ATP 5226 PSIG. ATR 49 BPM. ISIP 3633 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9715'. PERFORATE M/LPR FROM 9494'-95', 9502'-03', 9524'-25', 9550'-51', 9567'-68',
 9623'-24', 9635'-36', 9642'-43', 9665'-66', 9684'-85', 9698'-99', 9699'-9700' @ 3 SPF @ 120° PHASING. RDWL
 RU HALLIBURTON. FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3155 GAL 16# WF LINEAR PAD, 6638
 GAL DELTA 200 LINEAR 1# & 1.5#, 20329 GAL DELTA 200 W/68200.# 20/40 SAND @ 1-4 PPG. MTP 7164 PSIG.
 MTR 47.6 BPM. ATP 6084 PSIG. ATR 44.5 BPM. ISIP 3654 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9460'. PERFORATE MPR FROM 9283'-84', 9284'-85', 9298'-99', 9323'-24', 9332'-33', 9351'-52', 9359'-60', 9395'-96', 9404'-05', 9421'-22', 9434'-35', 9440'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2973 GAL 16# WF LINEAR PAD, 6360 GAL DELTA 200 LINEAR 1# & 1.5#, 34877 GAL DELTA 200 W/122500# 20/40 SAND @ 1-5 PPG. MTP 7661 PSIG. MTR 49.5 BPM. ATP 6452 PSIG. ATR 46.3 BPM. ISIP 5510 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9250'. PERFORATE MPR FROM 9089'-90', 9106'-07', 9135'-36', 9149'-50', 9157'-58', 9164'-65', 9191'-92', 9202'-03', 9212'-13', 9217'-18', 9224'-25', 9228'-29' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6166 GAL DELTA 200 LINEAR 1# & 1.5#, 35513 GAL DELTA 200 W/124700# 20/40 SAND @ 1-5 PPG. MTP 5581 PSIG. MTR 50.1 BPM. ATP 4758 PSIG. ATR 48.8 BPM. ISIP 3138 PSIG. RD HALLIBURTON. SDFN.

08-14-2008	Reported By	KERN									
Daily Costs: Drilling	\$0	Completion	\$1,200	Daily Total	\$1,200						
Cum Costs: Drilling	\$935,825	Completion	\$265,968	Well Total	\$1,201,793						
MD	10,230	TVD	10,230	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :	PBTD : 10178.0			Perf : 6834'-9967'			PKR Depth : 0.0				
MESAVERDE/WASATCH											

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 9070'. PERFORATE MPR FROM 8880'-81', 8887'-88', 8906'-07', 8915'-16', 8943'-44', 8952'-53', 8959'-60', 8977'-78', 8983'-84', 9012'-13', 9027'-28', 9051'-52' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6155 GAL DELTA 200 LINEAR 1# & 1.5#, 30918 GAL DELTA 200 W/ 112400 # 20/40 SAND @ 1-5 PPG. MTP 5638 PSIG. MTR 50 BPM. ATP 4642 PSIG. ATR 48.5 BPM. ISIP 3247 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8840'. PERFORATE U/MPR FROM 8602'-03', 8618'-19', 8630'-31', 8659'-60', 8668'-69', 8677'-78', 8686'-87', 8719'-20', 8760'-61', 8803'-04', 8808'-09', 8815'-16' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6163 GAL DELTA 200 LINEAR 1# & 1.5#, 31293 GAL DELTA 200 W/ 107500 # 20/40 SAND @ 1-5 PPG. MTP 6759 PSIG. MTR 50.4 BPM. ATP 5436 PSIG. ATR 49.3 BPM. ISIP 3730 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8305'. PERFORATE UPR FROM 8324'-25', 8342'-43', 8348'-49', 8405'-06', 8420'-21', 8427'-02', 8514'-15', 8523'-24', 8534'-35' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6159 GAL DELTA 200 LINEAR 1# & 1.5#, 31293 GAL DELTA 200 W/ 107500 # 20/40 SAND @ 1-5 PPG. MTP 7399 PSIG. MTR 50.5 BPM. ATP 5255 PSIG. ATR 49.3 BPM. ISIP 3730 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8305'. PERFORATE UPR FROM 8112'-13', 8119'-20', 8139'-40', 8182'-83', 8191'-92', 8207'-08', 8213'-14', 8217'-18', 8241'-42', 8274'-75', 8283'-84' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6260 GAL DELTA 200 LINEAR 1# & 1.5#, 31293 GAL DELTA 200 W/ 80700 # 20/40 SAND @ 1-5 PPG. MTP 7551 PSIG. MTR 50.2 BPM. ATP 5701 PSIG. ATR 49.3 BPM. ISIP 3730 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8030'. PERFORATE NORTH HORN FROM 7784'-85', 7796'-97', 7810'-11', 7849'-50', 7883'-84', 7899'-7900', 7915'-16', 7930'-17', 7943'-44', 7961'-62', 7970'-71', 8002'-03' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6147 GAL DELTA 200 LINEAR 1# & 1.5#, 31293 GAL DELTA 200 W/ 107500 # 20/40 SAND @ 1-5 PPG. MTP 6598 PSIG. MTR 49.9 BPM. ATP 4271 PSIG. ATR 48.4 BPM. ISIP 3476 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8030'. PERFORATE NORTH HORN FROM 7158'-59', 7171'-72', 7205'-06', 7223'-24', 7230'-20', 7453'-54', 7498'-99' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6222 GAL DELTA 140 LINEAR 1# & 1.5#, 25539 GAL DELTA 140 W/ 92700 # 20/40 SAND @ 1-4 PPG. MTP 7210 PSIG. MTR 43.4 BPM. ATP 5530 PSIG. ATR 40.3 BPM. ISIP 3719 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7090'. PERFORATE NORTH HORN FROM 6834'-35', 6835'-36', 6842'-43', 6843'-44', 6888'-89', 6899'-6900', 6923'-24', 6936'-37', 6944'-45', 7012'-13', 7037'-38', 7071'-72' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7401 GAL DELTA 140 LINEAR 1# & 1.5#, 18428 GAL DELTA 140 W/ 69200 # 20/40 SAND @ 1-5 PPG. MTP 5432 PSIG. MTR 51.3 BPM. ATP 5008 PSIG. ATR 49.5 BPM. ISIP 3059 PSIG. RD HALLIBURTON. SDFN

08-15-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$595,933	Daily Total	\$595,933
Cum Costs: Drilling	\$935,825	Completion	\$861,901	Well Total	\$1,797,726

MD	10,230	TVD	10,230	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH PBTB : 10178.0 Perf : 5088'-9967' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6775'. PERFORATE Ba/NH FROM 6391'-92', 6398'-99', 6473'-74', 6490'-91', 6522'-23', 6570'-71', 6611'-12', 6649'-50', 6669'-70', 6682'-83', 6714'-15', 6752'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7257 GAL DELTA 140 LINEAR W/1# & 1.5# 20/40 SAND, 20756 GAL DELTA 140 W/ 76700 # 20/40 SAND @ 1-4 PPG. MTP 7603 PSIG. MTR 51.4 BPM. ATP 5471 PSIG. ATR 49.3 BPM. ISIP 2767 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6355'. PERFORATE Ba FROM 5965'-66', 5984'-85', 6023'-24', 6053'-54', 6066'-67', 6091'-92', 6117'-18', 6157'-58', 6263'-64', 6286'-87', 6318'-19', 6340'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7240 GAL DELTA 140 LINEAR W/1# & 1.5# 20/40 SAND, 14379 GAL DELTA 140 W/ 55600 # 20/40 SAND @ 1-4 PPG. MTP 6544 PSIG. MTR 51.6 BPM. ATP 5302 PSIG. ATR 49 BPM. ISIP 2486 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5550'. PERFORATE Ca FROM 5351'-52', 5352'-53', 5356'-57', 5357'-58', 5369'-70', 5417'-18', 5418'-19', 5422'-23', 5423'-24', 5462'-63', 5514'-15', 5533'-34' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 3952 GAL DELTA 140 LINEAR W/1# & 1.5# 20/40 SAND, 30203 GAL DELTA 140 W/ 106200 # 20/40 SAND @ 1-4 PPG. MTP 5242 PSIG. MTR 51.7 BPM. ATP 4502 PSIG. ATR 50.9 BPM. ISIP 2322 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5290'. PERFORATE Ca FROM 5231'-33', 5235'-37', 5264'-68', 5272'-76' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4125 GAL DELTA 140 LINEAR W/1# & 1.5# 20/40 SAND, 31005 GAL DELTA 140 W/ 106600 # 20/40 SAND @ 1-4 PPG. MTP 4204 PSIG. MTR 52.3 BPM. ATP 3136 PSIG. ATR 50.2 BPM. ISIP 1967 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Ca FROM 5088'-89', 5089'-90', 5097'-98', 5098'-99', 5109'-10', 5143'-44', 5150'-51', 5160'-61', 5161'-62', 5166'-67', 5176'-77', 5177'-78' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4134 GAL DELTA 140 LINEAR W/1# & 1.5# 20/40 SAND, 18900 GAL DELTA 140 W/ 60000 # 20/40 SAND @ 1-4 PPG. MTP 5489 PSIG. MTR 53.2 BPM. ATP 2745 PSIG. ATR 24.5 BPM. ISIP 2299 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5010'. RDWL. SDFN.

08-19-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$24,323	Daily Total	\$24,323
Cum Costs: Drilling	\$935,825	Completion	\$886,224	Well Total	\$1,822,049

MD	10,230	TVD	10,230	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH PBTB : 10178.0 Perf : 5088'-9967' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. RIH W/MILL & PUMP OFF BIT SUB TO TAG @ 5010'. RU TO DRILL OUT PLUGS. SDFN.

08-20-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$8,462	Daily Total	\$8,462
Cum Costs: Drilling	\$935,825	Completion	\$894,686	Well Total	\$1,830,511

MD	10,230	TVD	10,230	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE / PBTD : 10017.0 Perf : 5088'-9967' PKR Depth : 0.0
WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	17:30	10.5	SICP 0 PSIG. SISP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5010', 5200', 5290', 5550', 6355', 6775', 7090', 7520', 8030', 8305' & 8565'. RIH. CLEANED OUT TO 8840'. POH ABOVE TOP PERF. SDFN.

08-21-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$9,213	Daily Total	\$9,213
Cum Costs: Drilling	\$935,825	Completion	\$903,899	Well Total	\$1,839,724

MD	10,230	TVD	10,230	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE / PBTD : 10012.0 Perf : 5088'-9967' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 450 PSIG. BLEW WELL DOWN. RIH TO TAG @ 8840'. CLEANED OUT & DRILLED OUT PLUGS @ 8840', 9070', 9250', 9460' & 9715'. RIH. CLEANED OUT TO 10012'. LANDED TBG AT 8702' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 32/64" CHOKE. FTP 650 PSIG. CP 750 PSIG. 109 BFPH. RECOVERED 1538 BLW. 13631 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8" 4.7# N-80 TBG 31.70'
XN NIPPLE 1.30'
269 JTS 2-3/8 4.7# N-80 TBG 8650.39'
2-3/8" N-80 NIPPLE & COUPLING 0.60'
BELOW KB 17.00'
LANDED @ 8701.99' KB

08-22-2008 Reported By BAUSCH/ DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$935,825	Completion	\$906,824	Well Total	\$1,842,649

MD	10,230	TVD	10,230	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE / PBTD : 10012.0 Perf : 5088'-9967' PKR Depth : 0.0
WASATCH

Activity at Report Time: INITIAL PRODUCTION - FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 INITIAL PRODUCTION- OPENING PRESSURE: TP 750 PSIG & CP 750 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 8/21/08. FLOWED 250 MCFD RATE ON 24/64" CHOKE. STATIC 257. QGM METER #7827.

FLOWED 21 HRS, 24/64" CHOKE. FTP 700 PSIG. CP 750 PSIG. 91 BFPH. RECOVERED 1925 BLW. 11706 BLWTR. 531 MCFD RATE.

08-23-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$935,825	Completion	\$909,749	Well Total	\$1,845,574
MD	10,230	TVD	10,230	Progress	0
		Days	23	MW	0.0
		Visc			0.0
Formation : MESAVERDE / WASATCH	PBTD : 10012.0	Perf : 5088'-9967'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS, 24/64" CHOKE. FTP 650 PSIG. CP 1550 PSIG. 66 BFPH. RECOVERED 1590 BLW. 10116 BLWTR. 534 MCFD RATE.

08-24-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$935,825	Completion	\$912,674	Well Total	\$1,848,499
MD	10,230	TVD	10,230	Progress	0
		Days	24	MW	0.0
		Visc			0.0
Formation : MESAVERDE / WASATCH	PBTD : 10012.0	Perf : 5088'-9967'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS, 24/64" CHOKE. FTP 550 PSIG. CP 1550 PSIG. 52 BFPH. RECOVERED 1241 BLW. 8875 BLWTR. 575 MCFD RATE.

08-25-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$935,825	Completion	\$915,599	Well Total	\$1,851,424
MD	10,230	TVD	10,230	Progress	0
		Days	25	MW	0.0
		Visc			0.0
Formation : MESAVERDE / WASATCH	PBTD : 10012.0	Perf : 5088'-9967'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS, 24/64" CHOKE. FTP 500 PSIG. CP 1500 PSIG. 51 BFPH. RECOVERED 1220 BLW. 7655 BLWTR. 589 MCFD RATE.

08-26-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$935,825	Completion	\$918,524	Well Total	\$1,854,349
MD	10,230	TVD	10,230	Progress	0
		Days	26	MW	0.0
		Visc			0.0
Formation : MESAVERDE / WASATCH	PBTD : 10012.0	Perf : 5088'-9967'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1450 PSIG. 44 BFPH. RECOVERED 1055 BLW. 6600 BLWTR.
630 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU34051a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
WILD HORSE FEDERAL 123-353. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-39437

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 812FNL 728FEL 39.90867 N Lat, 109.74261 W Lon

At top prod interval reported below NENE 812FNL 728FEL 39.90867 N Lat, 109.74261 W Lon

At total depth NENE 812FNL 728FEL 39.90867 N Lat, 109.74261 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T10S R19E Mer SLB12. County or Parish
UINTAH 13. State
UT14. Date Spudded
06/13/200815. Date T.D. Reached
07/07/200816. Date Completed
☐ D & A ☒ Ready to Prod.
08/21/200817. Elevations (DF, KB, RT, GL)*
5345 GL18. Total Depth: MD
TVD 1023019. Plug Back T.D.: MD
TVD 1001220. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, TEMP.22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2422		787			
7.875	4.500 P-110	11.6	0	10225		2180			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8702							

25. Producing Intervals

26. Perforation Record 5088

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5088	9967	9755 TO 9967		3	
B)			9494 TO 9700		3	
C)			9283 TO 9441		3	
D)			9089 TO 9229		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9755 TO 9967	40,879 GALS GELLED WATER & 113,100# 20/40 SAND
9494 TO 9700	30,287 GALS GELLED WATER & 68,200# 20/40 SAND
9283 TO 9441	44,375 GALS GELLED WATER & 122,500# 20/40 SAND
9089 TO 9229	41,844 GALS GELLED WATER & 124,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/21/2008	09/07/2008	24	→	6.0	603.0	105.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	900 SI	1400.0	→	6	603	105		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #63119 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ↓	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ↓	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5088	9967		GREEN RIVER	1102
				MAHOGANY	1697
				UTELAND BUTTE	4228
				WASATCH	4381
				CHAPITA WELLS	4976
				BUCK CANYON	5713
				PRICE RIVER	7975
				MIDDLE PRICE RIVER	8739

Please see the attached sheet for detailed perforation and additional formation marker information.

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

Electronic Submission #63119 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Signature Mary A. Maule (Electronic Submission)

Date 09/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ORIGINAL **
SEP 29 2003

DIV. OF OIL, GAS & MINING

Wild Horse Federal 123-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8880-9052	3/spf
8602-8816	3/spf
8324-8535	3/spf
8112-8284	3/spf
7784-8003	3/spf
7158-7499	3/spf
6834-7072	3/spf
6391-6753	3/spf
5965-6341	3/spf
5351-5534	3/spf
5231-5276	3/spf
5088-5178	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8880-9052	37,238 GALS GELLED WATER & 112,400# 20/40 SAND
8602-8816	35,424 GALS GELLED WATER & 107,500# 20/40 SAND
8324-8535	37,617 GALS GELLED WATER & 113,400# 20/40 SAND
8112-8284	28,172 GALS GELLED WATER & 80,700# 20/40 SAND
7784-8003	50,944 GALS GELLED WATER & 161,700# 20/40 SAND
7158-7499	31,926 GALS GELLED WATER & 92,700# 20/40 SAND
6834-7072	25,994 GALS GELLED WATER & 69,200# 20/40 SAND
6391-6753	28,178 GALS GELLED WATER & 76,700# 20/40 SAND
5965-6341	21,619 GALS GELLED WATER & 55,600# 20/40 SAND
5351-5534	34,155 GALS GELLED WATER & 106,200# 20/40 SAND
5231-5276	35,130 GALS GELLED WATER & 106,600# 20/40 SAND
5088-5178	23,034 GALS GELLED WATER & 60,000# 20/40 SAND

Perforated the Lower Price River from 9755-56', 9787-88', 9815-16', 9834-35', 9841-42', 9849-50', 9854-55', 9864-65', 9869-70', 9912-13', 9939-40', 9966-67' w/ 3 spf.

Perforated the Middle/Lower Price River from 9494-95', 9502-03', 9524-25', 9550-51', 9567-68', 9623-24', 9635-36', 9642-43', 9665-66', 9684-85', 9698-99', 9699-9700' w/ 3 spf.

Perforated the Middle Price River from 9283-84', 9284-85', 9298-99', 9323-24', 9332-33', 9351-52', 9359-60', 9395-96', 9404-05', 9421-22', 9434-35', 9440-41' w/ 3 spf.

Perforated the Middle Price River from 9089-90', 9106-07', 9135-36', 9149-50', 9157-58', 9164-65', 9191-92', 9202-03', 9212-13', 9217-18', 9224-25', 9228-29' w/ 3 spf.

Perforated the Middle Price River from 8880-81', 8887-88', 8906-07', 8915-16', 8943-44', 8952-53', 8959-60', 8977-78', 8983-84', 9012-13', 9027-28', 9051-52' w/ 3 spf.

Perforated the Upper/Middle Price River from 8602-03', 8618-19', 8630-31', 8659-60', 8668-69', 8677-78', 8686-87', 8719-20', 8760-61', 8803-04', 8808-09', 8815-16' w/ 3 spf.

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Perforated the Upper Price River from 8324-25', 8342-43', 8348-49', 8405-06', 8420-21', 8445-46', 8475-76', 8493-94', 8501-02', 8514-15', 8523-24', 8534-35' w/ 3 spf.

Perforated the Upper Price River from 8112-13', 8119-20', 8139-40', 8182-83', 8191-92', 8202-03', 8207-08', 8213-14', 8228-29', 8241-42', 8274-75', 8283-84' w/ 3 spf.

Perforated the North Horn from 7784-85', 7796-97', 7810-11', 7849-50', 7883-84', 7899-7900', 7915-16', 7930-31', 7943-44', 7961-62', 7970-71', 8002-03' w/ 3 spf.

Perforated the North Horn from 7158-59', 7171-72', 7205-06', 7223-24', 7265-66', 7274-75', 7313-14', 7336-37', 7397-98', 7419-20', 7453-54', 7498-99' w/ 3 spf.

Perforated the North Horn from 6834-35', 6835-36', 6842-43', 6843-44', 6888-89', 6899-6900', 6923-24', 6936-37', 6944-45', 7012-13', 7037-38', 7071-72' w/ 3 spf.

Perforated the Ba/North Horn from 6391-92', 6398-99', 6473-74', 6490-91', 6522-23', 6570-71', 6611-12', 6649-50', 6669-70', 6682-83', 6714-15', 6752-53' w/ 3 spf.

Perforated the Ba from 5965-66', 5984-85', 6023-24', 6053-54', 6066-67', 6091-92', 6117-18', 6157-58', 6263-64', 6286-87', 6318-19', 6340-41' w/ 3 spf.

Perforated the Ca from 5351-52', 5352-53', 5356-57', 5357-58', 5369-70', 5417-18', 5418-19', 5422-23', 5423-24', 5462-63', 5514-15', 5533-34' w/ 3 spf.

Perforated the Ca from 5231-33', 5235-37', 5264-68', 5272-76' w/ 3 spf.

Perforated the Ca from 5088-89', 5089-90', 5097-98', 5098-99', 5109-10', 5143-44', 5150-51', 5160-61', 5161-62', 5166-67', 5176-77', 5177-78' w/ 3 spf.

32. FORMATION (LOG) MARKERS:

Lower Price River	9606
Sego	10,055

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Wild Horse Federal 123-35

API number: 4304739437

Well Location: QQ NENE Section 35 Township 10S Range 19E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/16/2008

RECEIVED

SEP 29 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: WH FED 123-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0812 FNL 0728 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 35 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047394370000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
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	<input type="checkbox"/> FRACTURE TREAT	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 2/24/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/10/2009	

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to use the attached well specific Interim Reclamation Plan.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 23, 2009																																
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145																														
SIGNATURE N/A		TITLE Operations Clerk																														
		DATE 11/24/2009																														



Conservation Seeding & Restoration, Inc.

EOG Resources, Inc., Vernal, UT Interim Reclamation Plan

September 25, 2009

Location: Wild Horse Federal 123-35
Uintah County, Utah
Section 35, Township 10S, Range 19E

**2009
Reclamation
Actions:**

Annual Reclamation Monitoring:

On 27 August 2009, Wild Horse Federal 123-35 was monitored to assess reclamation conditions. At the time of monitoring there was no desirable vegetation established in the designated restoration areas. During monitoring one close-up picture of the soil surface and four landscape pictures were taken (Appendix I).

GPS Monitoring:

During annual monitoring GPS data was collected to measure the initial, reclamation, and road disturbance areas. The initial and reclamation area for Wild Horse Federal 123-35 pad is 3.64 and 2.09 acres, respectively. The road disturbance is 0.98 acres. The total disturbance area for this facility is 3.64 acres (Appendix II).

RECEIVED November 24, 2009

Re-Vegetation Plan

**2009
Reclamation
Plan:**

Seedbed Preparation:

At the time of monitoring the reclamation area had a rocky surface. Soils were compacted and had a grey color. In an effort to reduce high pH and salts (which is common in the area) the seedbed surface will be amended with sulfur and gypsum. The application rate will be 200 and 1000 lbs per acre, respectively. In addition a liquid mixture of humic and fulvic acids and tea compost extract will be applied to the soil surface around the time of fall seeding.

Re-vegetation:

The interim reclamation area (2.09) will be seeded with an interim seed mix (Table 2). Seeding of the reclamation area will occur in late fall when the soil temperatures are consistently below 55°F. This is to prevent seed from germinating before the spring growing season. The seed mix that will be used was designed specifically for the vegetation present in the adjacent community.

Table 1. The reclamation area for Wild Horse Federal 123-35 will be re-vegetated with the Interim Alkali and Greasewood Mix. The application rate of each species is measured by pounds of pure live seeds per acre (PLS lbs/ac.)

Interim Alkali and Greasewood Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1
<i>Elymus elymoides</i>	squirreltail	1.5
<i>Pascopyrum smithii</i>	western wheatgrass	1
<i>Plueraphis jamesii</i>	James' galleta	6
<i>Poa secunda</i>	Sandberg bluegrass	1.5
<i>Sphaeralcea coccinea</i>	scarlet globemallow	0.25
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.25
Total PLS lbs/acre:		17

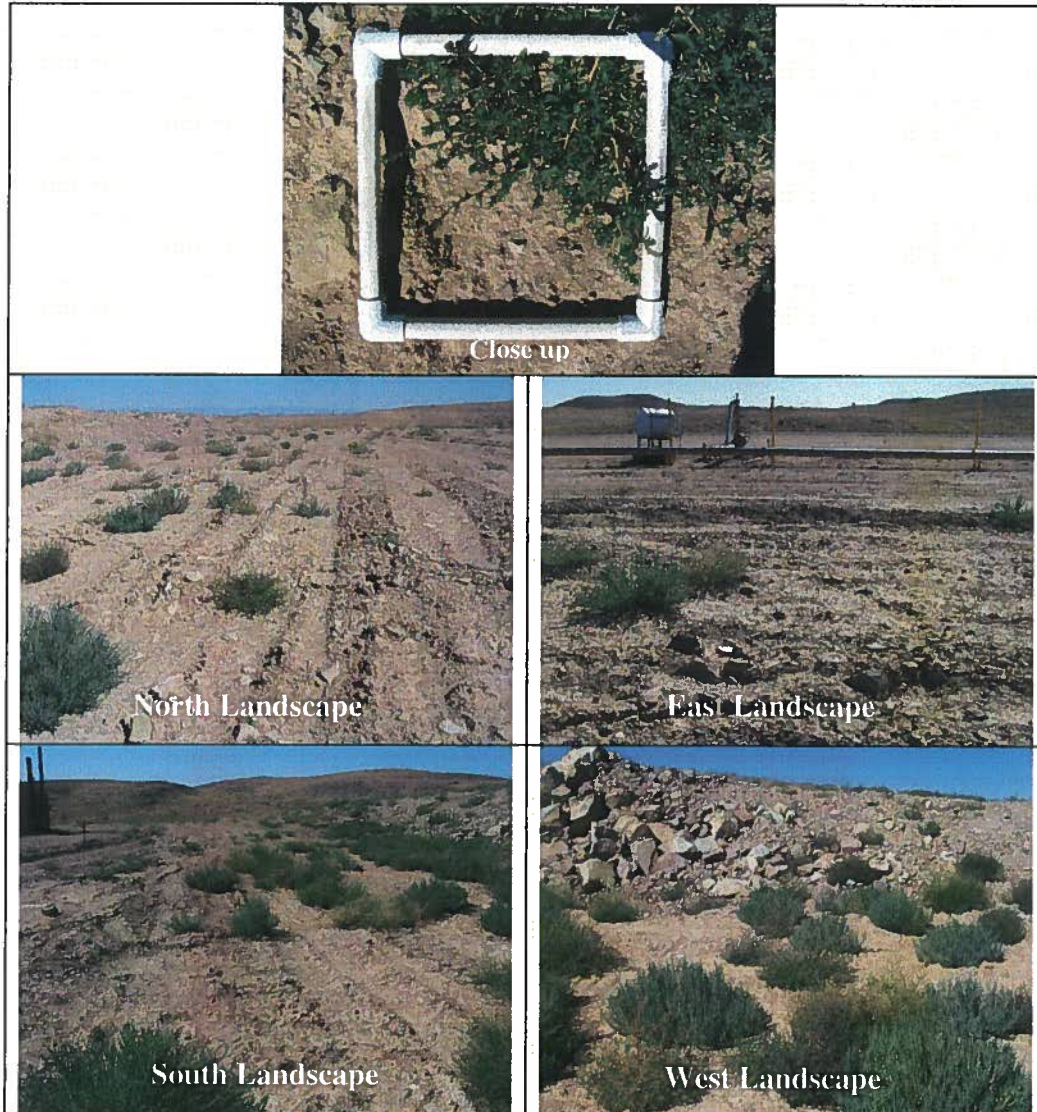
RECEIVED November 24, 2009

Future Reclamation Plan

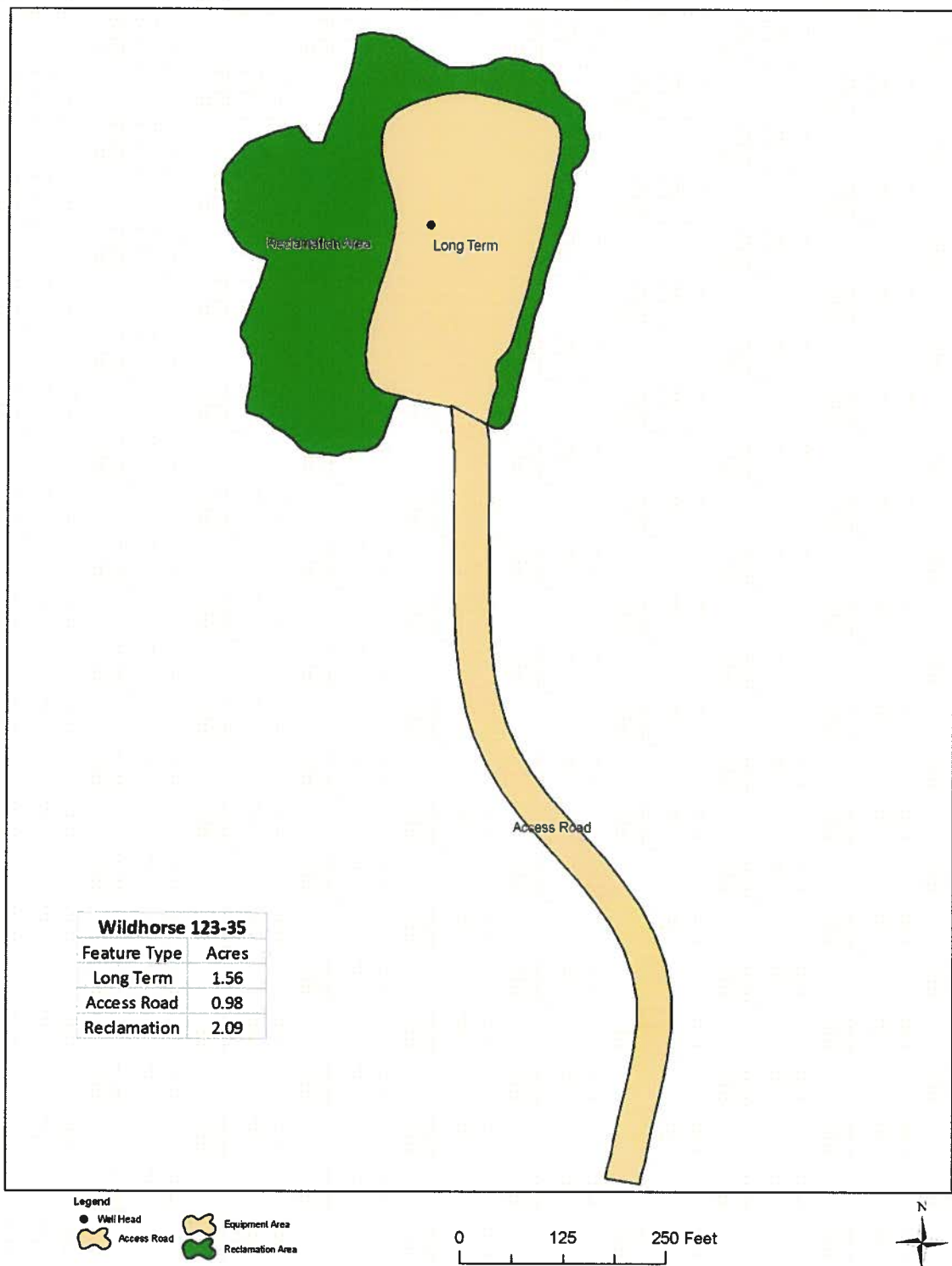
Monitoring	<p>Beginning in 2010, effectiveness monitoring will be carried out to assess if implemented reclamation activities have advanced restoration toward reclamation goals and objectives. Additionally monitoring data will be used to assess compliance with the reclamation plan objectives stated in the GRD Reclamation Guidelines on an annual basis. An annual reclamation report containing monitoring data, reclamation activities taken, and compliance with the reclamation objectives will be submitted to the Authorized Officer.</p> <p>The spring after fall seeding a subsequent application of liquid organic mixture with the inclusion of fish emulsion will be applied to the seeded area to provide a further boost for soil microbes and nutrients needed for plant growth. Further applications of a liquid organic soil amendment will be based on observations made during annual monitoring and/or results from a soil analysis.</p>
Control of Undesirable Species	<p><i>Interim reclamation area</i></p> <p>A broadleaf herbicide will be used to control noxious weeds and other undesirable species such as halogeton (<i>Halogeton glomeratus</i>). Spraying of herbicide will begin in late spring when target weeds are large enough to be effectively killed and/or seed production stymied. Application of herbicide will continue as needed until late summer before plants are able to set viable seed.</p> <p><i>Final reclamation area</i></p> <p>Undesirable and noxious species will be controlled in the final reclamation area. As a safety precaution a biannual pre-emergent herbicide will be applied as 10-15 foot weed free buffer zone around well infrastructure. If weeds emerge between dragging and pre-emergent herbicide treatments, a broadleaf herbicide will be applied to control weed occurrences across the entire final reclamation area.</p>
Reclamation Action Plan	<p>This well reclamation plan is designed to provide a course of action to stabilize soils, build soil biota, and restore temporary wildlife habitat and forage during the interim period between well construction and plug and abandonment. The reclamation plan provides a building block for restoring properly functioning self-perpetuating diverse native plant community. In subsequent years, reclamation activities will focus on vegetation recruitment and the development of a diverse plant community. Reclamation activities will continue until a location has reached the reclamation objectives as stated by the GRD Reclamation Guidelines.</p>

Appendix I:

Pictures were taken at Wild Horse Federal 123-35 during annual monitoring on 27 August 2009. The pictures were taken 10 meters west of the well head.



Appendix II:



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2)Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

N9550

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

NOV 09 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

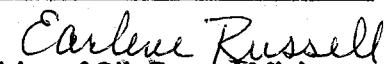
Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.


Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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Multiple Leases

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SUBMIT IN TRIPLICATE - Other instructions on page 2.

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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KOCH EXPLORATION COMPANY, LLC

By: Brian J. Kissick Date: September 1, 2011
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager
Lands & Mineral Resources

NOV 02 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

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DIV. OF OIL, GAS & MINING

EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047-39437

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 123-35
NENE, Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

RECEIVED
NOV 04 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KOCH EXPLORATION COMPANY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 9777 Pyramid Court Ste 210 , Englewood, CO, 80112		8. WELL NAME and NUMBER: WH FED 123-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0812 FNL 0728 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 35 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047394370000
PHONE NUMBER: 303 325-2562 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/7/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input checked="" type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: WB cleanout & biocide treatm	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 7/18/2014 - MIRU 7/21/2014 - Kill well. Make 3-7/8" bit trip in hole to 6651' & tag hard. Pump 25 bbl. 7/22/2014 - Circ w/air/foam & drill hard scale 6651'-6716'. Tag & drill hard scale 7433'-7610'. Tag @ 8500' 7/23/2014 - TIH to 9115' & tag @ 9661'. Wash sand/scale 10012-10012'. 7/24/2014 - Circ hole clean 7/25/2014 - Pump biocide & POOH tbg. 7/28/2014 - RIH tbg & land @ 5315' RTP 7/31/2014 - MIRUSU Found tbg leak - 4 jts w/ pin holes. 8/1/2014 - Change out bad tubing. RIH tbg & land @ 5318'. RDMO & swab. 8/7/2014 - Finish swab & RTP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2014		
NAME (PLEASE PRINT) J. Darlene Tadlock	PHONE NUMBER 505 334-9111	TITLE E&P Technician
SIGNATURE N/A		DATE 10/2/2014

KOCH EXPLORATION CO LLC DAILY DRILLING REPORT									
Well: WHF 123-35		Date: 7-29-014		Drilled to:					
County/ST: Uintah, Utah		Days: 1		Drilled from: 0					
Location: Sec 35, T-10S, R-19E		Rig: Delsco		Footage: 0					
Elevation:		Supervisor: Clark							
BIT DATA							COST DATA (US\$)		
Bit #	Size	Make	Type	Serial #	Jets	Cond		Daily	Cumulative
	12 1/4						Location		\$0
							Rig move		\$0
Bit #	In	Out	Feet	Hours	WOB	RPM	Rig	\$2,000	\$2,000
							Fuel		\$0
							Camper		\$0
PUMP DATA							BOPE		\$0
Pump #	Make	Model	Liner	SPM	Rate	Pressure	Bits		\$0
							Air Equip		\$0
							Equip rental		\$0
							Mud		\$0
							Mud Logger		\$0
SURVEY DATA							Trucking		\$0
Depth	Deviation	Direction	Depth	Deviation	Direction		Water		\$0
							Labor		\$0
							Supervision		\$0
							Core/DST		\$0
MUD DATA							Logs		\$0
Weight	Visc	YP	PV	Gels	WL	Cake	Cement		\$0
							Fishing		\$0
% Oil	% Water	% Solids	pH	Ca	CI	LCM	Misc		\$0
							Casing		\$0
AIR DATA-DRILLING			GAS DATA-DRILLING				Tubing		\$0
Air Rate	Foam Rate	Foam Mix	Depth	Flare	Duration	Operation	Rods		\$0
							Wellhead		\$0
							TOTAL	\$2,000	\$2,000
Fuel Usage									
Rig EngType	Model	HP	Fuel Type	Gallons Used	Pump Eng Type	Model	HP	Gallons Used	
International	DT-570	275	Diesel	15	Detroit	Series 50/Diesel	380		
	Total Gals	Rig Eng	15	Pump Eng	0	Ttl Rig & Pump	15		
TIME DISTRIBUTION									
Hours	Operation								
5:30-7:00	Crew travel. Rained during night, waited 2 hours to move rig from the 118-35.								
7:00-9:00	Wait on roads.								
9:00-16:00	MIRUSU. Found casing @ 739# and tubing @ 22#. RIH/made 1 swab run, tubing started to flow.								
	Watched well flow, selling gas to sales with casing @ 545#. Casing and tubing continued to drop in unison to 220#.								
	SWI. Watched casing and tubing buildup in unison, shows the tubing has a leak. Secure location.SWI. SDFD.								
16:00-17:30	Crew travel.								
	Note: Will move to 11-35E for a day of test swabbing after the workover rig leaves in AM.								
BHA DATA:									
OPERATION @ 6 AM:									
REMARKS:									

KOCH EXPLORATION CO LLC DAILY DRILLING REPORT									
Well:		WHF 123-35			Date:		8-4-014		Drilled to:
County/ST:		Uintah, Utah			Days:		2		Drilled from: 0
Location:		Sec 35, T-10S, R-19E			Rig:		Delsco		Footage: 0
Elevation:		0			Supervisor:		Clark		
BIT DATA							COST DATA (US\$)		
Bit #	Size	Make	Type	Serial #	Jets	Cond		Daily	Cumulative
							Location		\$0
							Rig move		\$0
Bit #	In	Out	Feet	Hours	WOB	RPM	Rig	\$900	\$2,900
							Fuel		\$0
							Camper		\$0
PUMP DATA							BOPE		\$0
Pump #	Make	Model	Liner	SPM	Rate	Pressure	Bits		\$0
0	0	0	0	0			Air Equip		\$0
0	0	0	0	0			Equip rental		\$0
0	0	0	0	0			Mud		\$0
0	0	0	0	0			Mud Logger		\$0
SURVEY DATA							Trucking		\$0
Depth	Deviation	Direction	Depth	Deviation	Direction		Water		\$0
							Labor		\$0
							Supervision		\$0
							Core/DST		\$0
MUD DATA							Logs		\$0
Weight	Visc	YP	PV	Gels	WL	Cake	Cement		\$0
							Fishing		\$0
% Oil	% Water	% Solids	pH	Ca	CI	LCM	Misc		\$0
							Casing		\$0
AIR DATA-DRILLING			GAS DATA-DRILLING				Tubing		\$0
Air Rate	Foam Rate	Foam Mix	Depth	Flare	Duration	Operation	Rods		\$0
							Wellhead		\$0
							TOTAL	\$900	\$2,900
Fuel Usage									
Rig EngType	Model	HP	Fuel Type	Gallons Used	Pump Eng Type	Model	HP	Gallons Used	
International	DT-570	275	Diesel	8	Detroit	Series 50/Diesel	380		
	Total Gals	Rig Eng	23	Pump Eng	0	Ttl Rig & Pump	23		
TIME DISTRIBUTION									
Hours	Operation								
12:00-13:00	Rode rig from the 11-35E. The roads had dried up from the overnight rain.								
13:00-16:00	MIRUSU. Find casing pressure @ 16#, tubing @ 0#. Tubing leak had been fixed last Friday.								
	Make 6 swab runs in 3 hours. Casing rose to 235# by last run, tubing on vacuum after each run. Black, iron sulfide was coming out with each swab run. 17 bbls of water produced. SWI. SDFD.								
16:00-17:30	Crew travel.								
BHA DATA:									
OPERATION @ 6 AM:									
REMARKS:									

KOCH EXPLORATION CO LLC DAILY DRILLING REPORT									
Well:		WHF 123-35			Date:		8-5-014		Drilled to:
County/ST:		Uintah, Utah			Days:		3		Drilled from: 0
Location:		Sec 35, T-10S, R-19E			Rig:		Delsco		Footage: 0
Elevation:		0			Supervisor:		Clark		
BIT DATA							COST DATA (US\$)		
Bit #	Size	Make	Type	Serial #	Jets	Cond		Daily	Cumulative
							Location		\$0
							Rig move		\$0
Bit #	In	Out	Feet	Hours	WOB	RPM	Rig	\$2,100	\$5,000
							Fuel		\$0
							Camper		\$0
PUMP DATA							BOPE		\$0
Pump #	Make	Model	Liner	SPM	Rate	Pressure	Bits		\$0
0	0	0	0	0			Air Equip		\$0
0	0	0	0	0			Equip rental		\$0
0	0	0	0	0			Mud		\$0
0	0	0	0	0			Mud Logger		\$0
SURVEY DATA							Trucking		\$0
Depth	Deviation	Direction	Depth	Deviation	Direction		Water		\$0
							Labor		\$0
							Supervision		\$0
							Core/DST		\$0
MUD DATA							Logs		\$0
Weight	Visc	YP	PV	Gels	WL	Cake	Cement		\$0
							Fishing		\$0
% Oil	% Water	% Solids	pH	Ca	Cl	LCM	Misc		\$0
							Casing		\$0
AIR DATA-DRILLING			GAS DATA-DRILLING				Tubing		\$0
Air Rate	Foam Rate	Foam Mix	Depth	Flare	Duration	Operation	Rods		\$0
							Wellhead		\$0
							TOTAL	\$2,100	\$5,000
Fuel Usage									
Rig EngType	Model	HP	Fuel Type	Gallons Used	Pump Eng Type	Model	HP	Gallons Used	
International	DT-570	275	Diesel	14	Detroit	Series 50/Diesel	380		
	Total Gals	Rig Eng	37	Pump Eng	0	Ttl Rig & Pump	37		
TIME DISTRIBUTION									
Hours	Operation								
5:30-7:00	Crew travel. Find 692# X 348# on well. Blew tubing to tank.								
7:00-15:30	Go over plans for day. Make 6 swab runs. FL@ 4000' on each run, make 3 bbls per run, tubing kicked and flowed after run 6.								
	Flowing tubing 10:30 to 12:30, tubing pressures running 30 to 50#. Well produced 12 bbls while flowing. Tubing logged off @ 12:30.								
	Make 6 swab runs from 1:00 to 3:30. Tubing blew dead after each run. Swab 11 more bbls out for a total of 41 bbls for the day.								
	Casing pressure running 660# steady throughout the afternoon.								
15:30-17:00	SWI. SDFD. Crew travel.								
	Note: Not as much black material in water today. We were able to swab from the seating nipple.								
BHA DATA:									
OPERATION @ 6 AM:									
REMARKS:									

KOCH EXPLORATION CO LLC DAILY DRILLING REPORT									
Well:		WHF 123-35			Date:		8-6-014		Drilled to:
County/ST:		Uintah, Utah			Days:		4		Drilled from: 0
Location:		Sec 35, T-10S, R-19E			Rig:		Delsco		Footage: 0
Elevation:		0			Supervisor:		Clark		
BIT DATA							COST DATA (US\$)		
Bit #	Size	Make	Type	Serial #	Jets	Cond		Daily	Cumulative
							Location		\$0
							Rig move		\$0
Bit #	In	Out	Feet	Hours	WOB	RPM	Rig	\$2,200	\$7,200
							Fuel		\$0
							Camper		\$0
PUMP DATA							BOPE		\$0
Pump #	Make	Model	Liner	SPM	Rate	Pressure	Bits		\$0
0	0	0	0	0			Air Equip		\$0
0	0	0	0	0			Equip rental		\$0
0	0	0	0	0			Mud		\$0
0	0	0	0	0			Mud Logger		\$0
SURVEY DATA							Trucking		\$0
Depth	Deviation	Direction	Depth	Deviation	Direction		Water		\$0
							Labor		\$0
							Supervision		\$0
							Core/DST		\$0
MUD DATA							Logs		\$0
Weight	Visc	YP	PV	Gels	WL	Cake	Cement		\$0
							Fishing		\$0
% Oil	% Water	% Solids	pH	Ca	Cl	LCM	Misc		\$0
							Casing		\$0
AIR DATA-DRILLING			GAS DATA-DRILLING				Tubing		\$0
Air Rate	Foam Rate	Foam Mix	Depth	Flare	Duration	Operation	Rods		\$0
							Wellhead		\$0
							TOTAL	\$2,200	\$7,200
Fuel Usage									
Rig EngType	Model	HP	Fuel Type	Gallons Used	Pump Eng Type	Model	HP	Gallons Used	
International	DT-570	275	Diesel	12	Detroit	Series 50/Diesel	380		
	Total Gals	Rig Eng	49	Pump Eng	0	Ttl Rig & Pump	49		
TIME DISTRIBUTION									
Hours	Operation								
5:30-7:00	Crew travel.								
7:00-7:45	Go over plans for day. Find casing @ tubing @ 731 X 728#, equalized.								
	Tripped plunger to tank, Plunger came up in 15 minutes. Shut in with 685# X 540#.								
7:45-9:00	Trip plunger to tank in 1 hour, Pressures @ 700 X 340#. Plunger would not come up, Made swab run to get plunger up. Shut in.								
9:00-16:00	Made 6 more swab runs during the day. Casing pressure running 675 to 685#. Tubing blew to tank after each run, plunger would not follow.								
16:00-17:00	Dropped pad plunger in on top of the bar stock plunger. Wait 45 minutes. Blew to tank with pressures @ 716 X 289#. Both plungers came								
	up. The pad plunger had enough seal to help bring the bar stock up. Pull the bar stock plunger out. Drop the pad plunger.								
	Secure location. Leave set up to run plunger during the night.								
17:00-18:30	Crew travel.								
	Note: The plunger made 2 trips during the night and logged off.								
	Tubing clean of black sulfide material.								
BHA DATA:									
OPERATION @ 6 AM:									
REMARKS:									

KOCH EXPLORATION CO LLC DAILY DRILLING REPORT									
Well:		WHF 123-35			Date:		8-7-014		Drilled to:
County/ST:		Uintah, Utah			Days:		5		Drilled from: 0
Location:		Sec 35, T-10S, R-19E			Rig:		Delsco		Footage: 0
Elevation:		0			Supervisor:		Clark		
BIT DATA							COST DATA (US\$)		
Bit #	Size	Make	Type	Serial #	Jets	Cond		Daily	Cumulative
							Location		\$0
							Rig move		\$0
Bit #	In	Out	Feet	Hours	WOB	RPM	Rig	\$1,800	\$9,000
							Fuel		\$0
							Camper		\$0
PUMP DATA							BOPE		\$0
Pump #	Make	Model	Liner	SPM	Rate	Pressure	Bits		\$0
0	0	0	0	0			Air Equip		\$0
0	0	0	0	0			Equip rental		\$0
0	0	0	0	0			Mud		\$0
0	0	0	0	0			Mud Logger		\$0
SURVEY DATA							Trucking		\$0
Depth	Deviation	Direction	Depth	Deviation	Direction		Water		\$0
							Labor		\$0
							Supervision		\$0
							Core/DST		\$0
MUD DATA							Logs		\$0
Weight	Visc	YP	PV	Gels	WL	Cake	Cement		\$0
							Fishing		\$0
% Oil	% Water	% Solids	pH	Ca	CI	LCM	Misc		\$0
							Casing		\$0
AIR DATA-DRILLING			GAS DATA-DRILLING				Tubing		\$0
Air Rate	Foam Rate	Foam Mix	Depth	Flare	Duration	Operation	Rods		\$0
							Wellhead		\$0
							TOTAL	\$1,800	\$9,000
Fuel Usage									
Rig EngType	Model	HP	Fuel Type	Gallons Used	Pump Eng Type	Model	HP	Gallons Used	
International	DT-570	275	Diesel	7	Detroit	Series 50/Diesel	380		
	Total Gals	Rig Eng	56	Pump Eng	0	Ttl Rig & Pump	56		
TIME DISTRIBUTION									
Hours	Operation								
5:30-7:00	Crew travel.								
7:00-7:15	Plunger did not run during the night. Find pressures @ 725 X 282#.								
	Turn tubing to tank, plunger came up with a lot of water. Shut in. Drop plunger.								
7:15-8:45	Wait on plunger, casing @ 691 X 465#, turned to sales, had to help plunger up with a swab to tank. Shut in. Let plunger fall.								
8:45-9:30	Open tubing to tank, had to help plunger up with a swab. Shut in, let plunger fall.								
9:30-11:00	Open tubing to tank, had to help plunger up with a swab. Shut in, let plunger fall.								
11:00-12:00	Open tubing to tank, plunger came up on it's own. Not as much water, water clean and has foamer in it. 700# X 230#.								
12:00-13:45	Open tubing to tank, plunger came up on it's own. Not as much water, water clean and has foamer in it. 600# X 200#.								
13:45-15:00	Wait on plunger, turned to tank, plunger came up on it's own. Set well up for production.								
15:00-16:30	Crew travel.								
	Note: Turned well to sales, plunger off time starting @ 4 hours. Well produced all night, did not miss a trip. The boys will adjust times as well cleans up.								
	Plan to move to the 126-34 in the AM.								
BHA DATA:									
OPERATION @ 6 AM:									
REMARKS:									